		Nivi	OIL CONSE	RVATION	2		
B SUNDRY Do not use th				NOV 2 2 2017		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC054988B 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. JENKINS B FEDERAL 13		
2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTI E-Mail: kcastillo@concho.com					9. API Well No. 30-015-31560-00-C1		
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. Ph: 432-68	(include area code) 5-4332		10. Field and Pool or I GRAYBURG JA LOCO HILLS-G	Exploratory Area CKSON-SR-Q-GRBG-S LORIETA-YESO	
4. Location of Well (Footage, Sec., 2	11. County or Parish, State						
Sec 20 T17S R30E SWNW 2			EDDY COUNTY	ζ, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
 Notice of Intent Subsequent Report 	Alter Casing		en aulic Fracturing Construction	☐ Product ☐ Reclam		 Water Shut-Off Well Integrity Other 	
Final Abandonment Notice	Change Plans	-	and Abandon		porarily Abandon		
	Convert to Injection	Back	U Water Disposal				
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 09/28/17MIRU Plugging Equi @ 4265'. Spotted 25 sx cmt (0 09/29/17 Set 5 1/2" CIBP @ Spotted 35 sx class C cmt @ 10/02/17 Tagged plug @ 930 and moved off. 10/03/17 Moved in backhoe a Hole Marker". Backfilled cella 	ally or recomplete horizontally rk will be performed or provide d operations. If the operation re bandonment Notices must be fi final inspection. pment. ND well head, NU 2 4265-4012'. 3060'. Circulated hole w/ I 3060-2708'. Spotted 25 s '. Spotted 60 sx class C c and welder. Dug out cellar r. Cut off deadmen. Clear	, give subsurface le the Bond No. on esults in a multiple led only after all n BOP. POH w MLF. Pressure sx class C cmt cmt @ 515' & c r. Cut off well h ned location, n	ocations and measu file with BLM/BIA completion or reco equirements, includ / 136 jts of 2 7/8 tested csg, held w/ 2% CACL @ irculated to surf	red and true ve Required sul impletion in a n ing reclamation t tbg. <u>Set 5 1</u> d 500 psi. <u>1156-853</u> '. ace. Rigged n "Undergrou	rtical depths of all pertin sequent reports must be new interval, a Form 316 n, have been completed /2"_CIBP WOC. down und Dry	tent markers and zones. filed within 30 days 00-4 must be filed once and the operator has	
	AC	cepted for rec	ord - NMOUU)	DUE 4.	3-17	
	Electronic Submission #	OPERATING L L	C, sent to the Ca	arisbad 10/18/2017 (1	-		
						<u></u>	
Signature (Electronic	Submission)		Date 10/13/2	017			
Accepted for Record	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By	Q. amo		Title Sur	v. AE	7	11-5-17 Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entrie the applicant to cond	uitable title to those rights in th uct operations thereon.	e subject lease	Office C	40			
Title 18 0.3.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any per s to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department of	agency of the United	
(Instructions on page 2)							

^{1 page 2)} ** BLM REVISED **