

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS NMOCD
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMLC028784B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM88525X

8. Well Name and No.
BURCH KEELY UNIT 392

9. API Well No.
30-015-33809

10. Field and Pool or Exploratory Area
BURCH KEELY;GLRT-UP YESO

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Burch Keely Unit #392
Burch Keely Sec. 13B
Permit approval: Electronic Submission # 373563
Actual gas flared for this battery for 4/24/17 to 7/23/2017 is as follows:
April
Total Battery = 0 mcf
May
Total for Battery = 0 mcf
June
Total Battery = 49 mcf
July
Total for Battery = 1696 mcf

NM OIL CONSERVATION
ARTESTIA DISTRICT

NOV 29 2017

RECEIVED

ACCEPTED FOR RECORD

NOV 3 2017

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #393762 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/01/2017 ()

Name (Printed/Typed) SANDY BALLARD

Title ADMINISTRATIVE ASSISTANT

Signature (Electronic Submission)

Date 11/01/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #393762 that would not fit on the form

32. Additional remarks, continued

NUMBER OF WELLS TO FLARE: (21)

BURCH-KEELY UNIT #32 30-015-20398 —
BURCH-KEELY UNIT #387 30-015-33812 —
BURCH-KEELY UNIT #391 30-015-33805 —
BURCH-KEELY UNIT #392 30-015-33809 —
BURCH-KEELY UNIT #539 30-015-40319 —
BURCH-KEELY UNIT #540 30-015-40321 —
BURCH-KEELY UNIT #541 30-015-40662 —
BURCH-KEELY UNIT #542 30-015-39521 —
BURCH-KEELY UNIT #545 30-015-40323 —
BURCH-KEELY UNIT #546 30-015-40324 —
BURCH-KEELY UNIT #580 30-015-40270 —
BURCH-KEELY UNIT #584 30-015-40273 —
BURCH-KEELY UNIT #588 30-015-40702 —
BURCH-KEELY UNIT #617 30-015-40704 —
BURCH-KEELY UNIT #640 30-015-40328 —
BURCH-KEELY UNIT #652 30-015-40279 —
BURCH-KEELY UNIT #858 30-015-40382 —
BURCH-KEELY UNIT #906 30-015-40887 —
BURCH-KEELY UNIT #936H (FKA 13 #7H) 30-015-40888 ✓
BURCH-KEELY UNIT #945H (FKA 18-8H) 30-015-39578 —
BURCH-KEELY UNIT #963H (FKA 19-2H) 30-015-39576 —

Reason for flare: PLANNED MIDSTREAM CURTAILMENT. FRONTIER SHUT DOWN