

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC028793A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM88525X8. Well Name and No.
BURCH KEELY UNIT 4119. API Well No.
30-015-3626310. Field and Pool or Exploratory Area
BURCH KEELY;GLRT-UP YESO

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Burch Keely Unit #411
BURCH KEELY UNIT 18A BATTERY
Permit approval: Electronic Submission #373672)
Actual gas flared for this battery for 4/24/17 to 7/23/2017 is as follows:
April
Total Battery = 1545 mcf
May
Total for Battery = 0 mcf
June
Total Battery = 0 mcf
July
Total for Battery = 0 mcf

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 29 2017
RECEIVED 12/4/17
AB

14. I hereby certify that the foregoing is true and correct. Electronic Submission #393753 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/01/2017 ()	
Name (Printed/Typed) SANDY BALLARD	Title ADMINISTRATIVE ASSISTANT
Signature (Electronic Submission)	Date 11/01/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #393753 that would not fit on the form

32. Additional remarks, continued

NUMBER OF WELLS TO FLARE: (26)

BURCH-KEELY UNIT #411 30-015-36263 ✓
BURCH-KEELY UNIT #412 30-015-36182 ✓
BURCH-KEELY UNIT #417 30-015-36181 ✓
BURCH-KEELY UNIT #548 30-015-39442 ✓
BURCH-KEELY UNIT #549 30-015-39522 ✓
BURCH-KEELY UNIT #550 30-015-39523 ✓
BURCH-KEELY UNIT #552 30-015-39443 ✓
BURCH-KEELY UNIT #554 30-015-39755 ✓
BURCH-KEELY UNIT #555 30-015-39566 ✓
BURCH-KEELY UNIT #556 30-015-39907 ✓
BURCH-KEELY UNIT #557 30-015-39316 ✓
BURCH-KEELY UNIT #559 30-015-39317 ✓
BURCH-KEELY UNIT #561 30-015-39318 ✓
BURCH-KEELY UNIT #563 30-015-39444 ✓
BURCH-KEELY UNIT #564 30-015-39869 ✓
BURCH-KEELY UNIT #565 30-015-39568 ✓
BURCH-KEELY UNIT #566 30-015-39870 ✓
BURCH-KEELY UNIT #570 30-015-40267 ✓
BURCH-KEELY UNIT #572 30-015-40268 ✓
BURCH-KEELY UNIT #573 30-015-40269 ✓
BURCH-KEELY UNIT #578 30-015-39539 ✓
BURCH-KEELY UNIT #582 30-015-40272 ✓
BURCH-KEELY UNIT #932H 30-015-42186 ✓
BURCH-KEELY UNIT #934H 30-015-42758 ✓
BURCH-KEELY UNIT #938H 30-015-42941 ✓
BURCH-KEELY UNIT #939H (FKA 18-2H) 30-015-39573 ✓

Reason for flare: PLANNED MIDSTREAM CURTAILMENT. FRONTIER SHUT DOWN