Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240

NM OIL CONSERVATION Exico Energy Minerals and Natural Resources

Form C-103 Revised July 18, 2013 WELL APINO

VV	ELL ALLINO.					
30	-015-43113					
5.	5. Indicate Type of Lease					
	STATE 🔲		\boxtimes			
-	State Oil & Cas I a	11-				

District II - (575) 748-1283	OILEONSERVATION		30-015-43113				
District III – (505) 334-6178	istrict III – (505) 334-6178 1220 South St. Francis Dr. RECEIVED NIM 27505		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	: 2000 SORH KOLLING, TAIAI O	7303	6. State Oil & Gas l	Lease No.			
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7 Lagra Nama on I	Init Agraement Nome			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name KAISER 7N				
1. Type of Well: Oil Well	Gas Well Other		8. Well Number #6				
2. Name of Operator			9. OGRID Number 277558				
LIME ROCK RESOURCES II- 3. Address of Operator	A, L.P.		10. Pool name or W	/ildeat			
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso (51120)				
4. Well Location							
	: 330 feet from the South	line and <u>2280</u>					
Section 7		Range 27-E	NMPM Eddy	County			
	11. Elevation (Show whether DR, 3286' GL	KKB, KT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR							
				AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM							
OTHER:			mpletion				
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 10/25/17, PT 5-1/2" csg to 4500 psi for 30 minOK. On 11/7/17, perfed Tubb @ 4100'-4436' w/34 holes. On 11/8/17, treated w/1503 gal 15% HCL acid & fraced w/27,842# 100 mesh & 203,038# 30/50 sand in slick water. Spotted 507 gal 15% 							
HCL over next stage.							
Set 5-1/2" CBP @ 4030'. PT 5-1/2" csg & CBP to 4500 psi-OK. Perfed Yeso @ 3628'-3966' w/33 holes. Treated perfs w/1004 gal 15% HCL acid & fraced w/28,129# 100 mesh & 323,853# 30/50 sand in slick water. Spotted 509 gal 15% HCL over next stage.							
Set 5-1/2" CBP @ 3560'. PT 5-1/2" csg & CBP to 4500 psi-OK. Perfed Yeso @ 3100'-3501' w/37 holes. Treated perfs w/1000 gal 15% HCL acid & fraced w/32,440# 100 mesh & 407,720# 30/50 sand in slick water. Spotted 523 gal 15% HCL over next stage.							
Set 5-1/2" CBP @ 3040'. PT 5-1/2" csg & CBP to 4500 psi-OK. Perfed upper Yeso @ 2600'-2979' w/33 holes. Treated perfs w/1010 gal 15% HCL acid & fraced w/31,586# 100 mesh & 383,795# 30/50 sand in slick water.							
On 11/10/17, MIRUSU. Drilled CBPs @ 3040', 3560', & 4030' & CO to PBTD4460'. On 11/17/17 landed ESP on 2-7/8" 6.5# L-80 tbg @ 2580'. Released completion rig on 11/17/17.							
Spud Date: 10/12/17		Drilling Rig Release	Date: 10/21/17				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Make	typin TITLE Petro	leum Engineer - Age	nt DATE_	11/20/17			
Type or print name Mike Pip For State Use Only	<u>pin</u> E-mail address	: <u>mike@pippin</u>	llc.com PHO	NE: 505-327-4573			
APPROVED BY: Conditions of Approval (if any):	TITLE STA	A M,	DATI	12-1-17			