

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM06806

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM70965X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
JAMES RANCH UNIT D11 161H2. Name of Operator
BOPCO LPContact: TRACIE CHERRY
E-Mail: tracie_cherry@xtoenergy.com9. API Well No.
30-015-43607

3a. Address

6401 HOLIDAY HILL RD BLDG 5 SUITE 200
MIDLAND, TX 797073b. Phone No. (include area code)
Ph: 432-221-737910. Field and Pool or Exploratory Area
WC G-07 S223021G;B.S.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T22S R30E Mer NMP SWNE 1433FNL 1446FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice to report drilling operations on the referenced well.

09/06/2017
Spud 17-1/2" hole.

09/08/2017 - 09/09/2017
TD hole @ 536'. Run total 14 jts 13-3/8", 48#, H40 csg to 536'. CMT: 560 sx (135.9 bbls) Halcem C. Bump plug. Circulated 111 sx (27 bbls) cmt to surface. WOC

09/10/2017 - 09/11/2017
Test BOPs, floor valves and choke manifold 250 low/5000 high. Test annular 250 low/3000 high. Test

Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 29 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #393760 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/01/2017 ()

Name (Printed/Typed) TRACIE CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/01/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #393760 that would not fit on the form

32. Additional remarks, continued

back to pumps and standpipe to 4000 psi. Held all tests 10 min. Test csg to 1000 psi and held 30 min. (all tests good). Drill out cmt and float equipment. Drill 12-1/4" hole.

09/12/2017 - 09/15/2017

TD hile @ 3557'. Run total of 85 jts of 9-5/8", 40#, L80 to 3557'. LEAD CMT: 1055 sx (351 bbls) Poz/H. TAIL CMT: 310 sx (73 bbls) Poz/H. Bump plug. Circulate 210 sx (70 bbls) cmt to surf. WOC. Test csg to 1500 psi, hold 30 min (good). Drill cmt and float equipment. Drill 8-3/4" hole.

10/09/2017 - 10/12/2017

TD @ 18,476' MD/9269.9' TVD. Run total 421 jts of 5-1/2", 17#, CYP110. Set @ 18,461'. LEAD CMT: 940 sx (468.7 bbls) NeoCem cmt. TAIL CMT: 2075 sx (539.5 bbls) NeoCem cmt. Bump Plug, Circulated 192 sx (96 bbls) to surface.

10/13/2017

Release drilling rig.