

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM114968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HH CE 35 2 FED COM 006 4H9. API Well No.
30-015-44349-00-X110. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact:

SAMEERA K ESQUIBEL

E-Mail: SEEP@CHEVRON.COM

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7940

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T25S R27E NESE 2440FSL 475FEL
32.085642 N Lat, 104.153761 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Change to Original A
PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see below a summary and justification as well as the attached supporting documentation pertaining to the subject sundry for your review and should you have any questions do not hesitate to contact me. Thank you.

Summary: Chevron requests a variance to use FMC Technologies UH-S Unihead wellhead, which will be run through the rig floor on surface casing. BOPE will be nipped up and tested after cementing the surface casing. Subsequent tests will be performed as needed, not to exceed 30-days. The field report from FMC Technologies and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic. Additionally, an installation manual was placed on file with the BLM office and remains unchanged from the previous submission.

Justification: Chevron has been working with FMC for the last 1.5 years (approximately) to develop

Accepted for record - NMOC

Carlsbad Field Office
OCD Artesia
NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 29 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #392385 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by ZOTA STEVENS on 11/08/2017 (18ZS0019SE)

Name (Printed/Typed) SAMEERA K ESQUIBEL

Title PERMITTING SPECIALIST

Signature

(Electronic Submission)

Date 10/18/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ZOTA STEVENS

Title PETROLEUM ENGINEER

Date 11/19/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

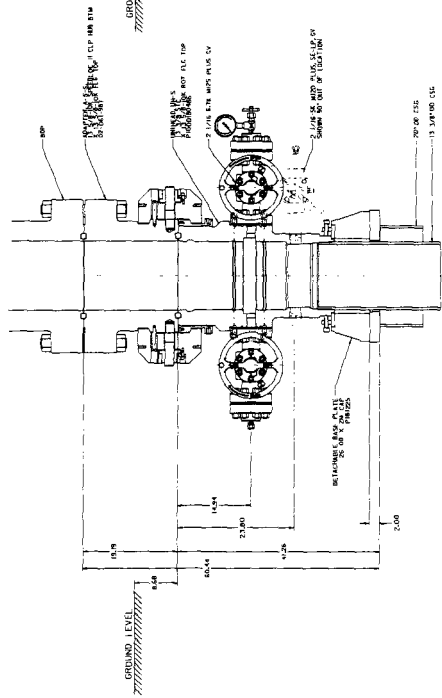
(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

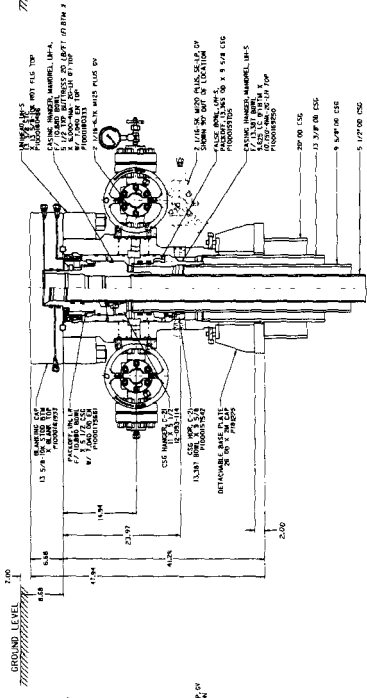
Additional data for EC transaction #392385 that would not fit on the form

32. Additional remarks, continued

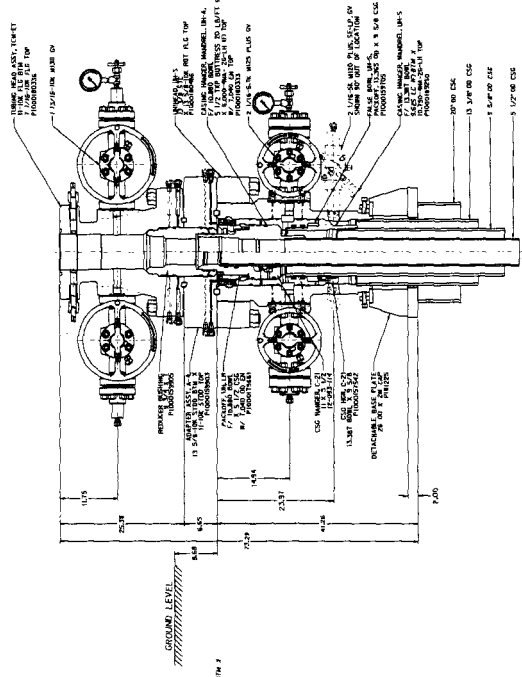
a wellhead system that could be standardized across all drilling operations in the Permian Basin. The UH-S was part of the original DDR conducted by Chevron and has been targeted for deployment this year beginning in Q4.



DRILLING MODE



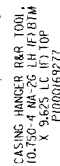
CAPPING MODE



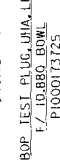
COMPLETION MODE

6650 PSI UH-S
CHEVRON
20 X 13 3/8 X 9 5/8 X 5 1/2

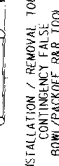
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| Approved for Release by NSA on 07-26-2017 pursuant to E.O. 13526 | | Approved for Release by NSA on 07-26-2017 pursuant to E.O. 13526 | |
| 1. NAME | 2. ADDRESS | 3. PHONE | 4. CITY |
| 5. STATE | 6. ZIP | 7. COUNTRY | 8. COMMENTS |
| 9. DATE | 10. TIME | 11. SIGNATURE | 12. INITIALS |



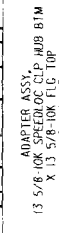
CASING HANGER R&R TOOL.
10.750-4 NA-2G LH IF>BTM
X 9.625 LC IF>TOP
P1000169277



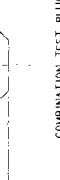
BOP TEST PLUG, UHA, L
F/ 10.880 BOWL
P1000173725



INSTALLATION / REMOVAL TO
CONTINGENCY FALSE
BOWI/PACKOFF R&R DOOR



ADAPTER ASSY.
13 5/8-10K SPEEDOC CLP HUB BTM
X 13 5/8-10K FLC TOP



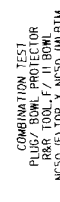
COMBINATION TEST DESIGN



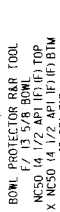
SWIVEL/ROTATING HUB
13 5/8-10K.
W/ 19.750-35MM2-20-1 IN. CEV TUD



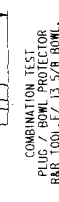
INSTALLATION / REMOVAL TOOL



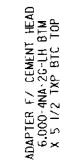
COMBINATION TEST
PLUG/ BOWL PROTECTOR
R&R TOOL.F/ II BOWL
NCSO (E) TOR V NCSO (M) RTM



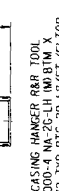
BOWL PROTECTOR R&R TOOL
F / 13 5/8 BOWL
NC50 (4 1/2 API IF) (F) TOP
X NC50 (4 1/2 API IF) (F) BTM



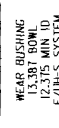
COMBINATION TEST
PLUG / BOWL PROTECTOR
R&R TOOL-F/13 5/8 BOWL.



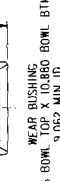
ADAPTER F/ CEMENT HEAD
6.000-4NA-2G-LH BTM
X 5 1/2 TYP BIC TOP



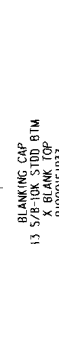
CASING HANGER R&R TOOL
000-4 NA-2G-LH (M) 8TM X



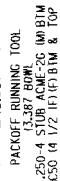
WEAR BUSHING
13.387 BOWL
12.375 MIN ID
E/H-S SYSTEM



WEAR BUSHING
BOWL TOP X 10.880 BOWL BT
9.052 MIN ID



BLANKING CAP
13 5/8-10K STD 8TM
X BLANK TGP
0 1000015 1037



PACKOFF RUNNING TOOL
(3.387 BOWL
.250-4 STUB ACME-2G (M) BTM
C50 (4 1/2 IF) BTM & TOP



[illegible]