UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

NMOCD Artesia	5. Lease Serial No. NMNM0560353				
	6. If Indian, Allottee or Tribe Name				

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. CRESCENT HALE 10 FED CDP 1-3H		
2. Name of Operator Contact: RHONDA SHELDON CIMAREX E-Mail: rsheldon@cimarex.com					9. API Well No. 30-015-39824		
3a. Address 202 S. CHEYENNE AVE SUITE 1000 Ph: 918-29 TULSA, OK 74103			(include area code) 5-1709		10. Field and Pool or Exploratory Area BENSON BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 11 T19S R30E		:	EDDY COUNTY, NM				
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			F ACTION				
□ Nation of Intent	☐ Acidize	☐ Deep	epen		ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent				☐ Reclam	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ N		Construction	☐ Recomplete		☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari	
	☐ Convert to Injection	Plug	Back	☐ Water D		ng	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. With this filing, Cimarex is reporting July 1 through September 30, 2017 total volume flared as 11454 MCF. JULY = 2670 MCF AUGUST = 4119 MCF SEPTEMBER = 4665 MCF WELLS ASSOCIATED WITH THIS FLARE: CRESCENT HALE 10 FED 1H 30-015-39824 CRESCENT HALE 10 FED 1H 30-015-39824 CRESCENT HALE 10 FED 2H 30-015-39824 CRESCENT HALE 10 FED 3H 30-015-40784 RECEIVED RECEIVED							
14. I hereby certify that the foregoing is Name (Printed/Typed) RHONDA	Electronic Submission #	CIMAREX, se	nt to the Carlsbac JENNIFER SAN	: /	28/2017 ()		
Traine (Traine at Type a) ATTOMDA	OTTLLDON					\	
Signature (Electronic S	ubmission)		Date 11/27/2	017	D FOR RECOF	KU//	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICEU	SE 0/2017	XI	
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conductive the second to conduct the second the second to conduct the second the second to conduct the second the second to conduct the second to conduct the second the second to conduct the second the second to conduct the second th	d. Approval of this notice does itable title to those rights in the ct operations thereon.	not warrant or subject lease	Title Office	SURFALL OF CARLSBA	AND MANAGE MONTO	Date Date Agency of the United	
States any false, fictitious or fraudulent s	statements or representations as	to any matter wi	thin its invitediction	williamy to the	any department of	ignicy of the Office	