

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

ARTESIA DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
DEC 01 2017

WELL API NO. 30-015-41016
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WALDROP 13 N
8. Well Number #3
9. OGRID Number 277558
10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter N : 810 feet from the South line and 2310 feet from the West line
Section 13 Township 18-S Range 26-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3298' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Initial Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11/7/17, PT 5-1/2" csg to 4500 psi for 30 min.-OK. On 11/10/17, perfed Tubbs @ 4200'-4557' w/36 holes. On 11/21/17, treated w/1510 gal 15% HCL acid & fraced w/27,308# 100 mesh & 304,014# 30/50 sand in slick water. Spotted 500 gal 15% HCL over next stage.

Set 5-1/2" CBP @ 4150'. PT 5-1/2" csg & CBP to 4500 psi-OK. Perfed Yeso @ 3800'-4101' w/31 holes. Treated perfs w/1012 gal 15% HCL acid & fraced w/32,846# 100 mesh & 280,743# 30/50 sand in slick water. Spotted 500 gal 15% HCL over next stage.

Set 5-1/2" CBP @ 3770'. PT 5-1/2" csg & CBP to 4500 psi-OK. Perfed Yeso @ 3436'-3741' w/30 holes. Treated perfs w/1020 gal 15% HCL acid & fraced w/30,808# 100 mesh & 276,602# 30/50 sand in slick water. Spotted 524 gal 15% HCL over next stage.

Set 5-1/2" CBP @ 3400'. PT 5-1/2" csg & CBP to 4500 psi-OK. Perfed upper Yeso @ 3012'-3348' w/38 holes. Treated perfs w/1027 gal 15% HCL acid & fraced w/30,755# 100 mesh & 339,150# 30/50 sand in slick water.

On 11/27/17, MIRUSU. Drilled CBPs @ 3400', 3770', & 4150' & CO to PBTD4605'. On 11/29/17 landed ESP on 2-7/8" 6.5# L-80 tbg @ 3010'. Released completion rig on 11/30/17.

Spud Date: 10/24/17

Drilling Rig Release Date: 11/2/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 11/30/17

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573
For State Use Only

APPROVED BY: [Signature] TITLE State Engineer DATE 12-1-17
Conditions of Approval (if any):