

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

NMOCB
NOV 29 2017
Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5. Lease Serial No.
NMNM113939

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM137127

8. Lease Name and Well No.
GUTSY BUN FEDERAL COM 1H

9. API Well No.
30-015-44032-00-S1

10. Field and Pool, or Exploratory
WC015G03S262608C-BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 4 T26S R26E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3427 GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
EOG RESOURCES INC

Contact: KAY MADDOX
E-Mail: Kay_Maddox@EOGRESOURCES.com

3. Address 1111 BAGBY SKY LOBBY2
HOUSTON, TX 77002

3a. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 4 T26S R26E Mer NMP
At surface NWNW 200FNL 300FWL 32.078490 N Lat, 104.305637 W Lon
Sec 4 T26S R26E Mer NMP
At top prod interval reported below NWNW 522FNL 348FWL 32.077600 N Lat, 104.305491 W Lon
Sec 9 T26S R26E Mer NMP
At total depth SWSW 335FSL 356FWL 32.050694 N Lat, 104.305335 W Lon

14. Date Spudded
05/11/2017

15. Date T.D. Reached
06/03/2017

16. Date Completed
☐ D & A ☒ Ready to Prod.
08/01/2017

18. Total Depth: MD 17155
TVD 7193

19. Plug Back T.D.: MD 17041
TVD 7194

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	400		C 357	112	0	
12.250	9.625 J-55	40.0	0	1810		C 755	184	0	
8.750	5.500 HCP-110	17.0	0	17145		C 3175	906	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRINGS	7366	17041	7366 TO 17041	3.130	2732	OPEN PRODUCING - Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7366 TO 17041	FRAC W/25,182,350 LBS PROPPANT; 478,976 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/01/2017	08/11/2017	24	→	97.0	372.0	4945.0	48.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI	408.0	→	97	372	4945	3848	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/01/2017	08/11/2017	24	→	97.0	372.0	4945.0	48.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI	408.0	→	97	372	4945	3848	POW	

ACCEPTED FOR RECORD

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #388732 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

RECLAMATION DUE:
FEB 01 2018

DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	0	310	OIL/GAS/WATER	SALADO	310
SALADO	310	3707		BRUSHY CANYON	3707
BRUSHY CANYON	3707	5311		BONE SPRING 1ST	6232
BONE SPRING 1ST	6232	7042		BONE SPRING 2ND	7042
BONE SPRING 2ND	7042	17155			
BONE SPRING	7366	17041			

32. Additional remarks (include plugging procedure):
Amended Date of first production

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #388732 Verified by the BLM Well Information System.
For EOG RESOURCES INC, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 11/02/2017 (18DW0005SE)**

Name (please print) KAY MADDOXTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 09/18/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****