Office Office	State of New Mexico			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	5 44106
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	5-44196
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas I	
1220 S. St. Francis Dr., Santa Fe, NM				Soupe 110.
87505	CEC AND DEPORTS ON WELLS	,	7 . I	Init A annum ant Norma
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SRO State Com	
PROPOSALS.)			0 W-11 No1	
1. Type of Well: Oil Well Gas Well Dother			8. Well Number	30H
2. Name of Operator			9. OGRID Number	
COG Operating LLC			229137	
3. Address of Operator			10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210			Hay Hollow; Bone Spring	
4. Well Location				
Unit Letter P :	340 feet from the South	h line and 66	60 feet from the	East line
Section 9		ange 28E		Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
A TOTAL CARLEST SUBJECT STREET	3037	,		
		037.4	0.1 5	
12. Check A	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Da	ata
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPO	OF.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER: OTHER: Completion Operations				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
8/3/17 to 8/4/17 Test annulus to 1500# for 30 mins. Set CBP @ 17800'. Test to 8540#. Perf 17765-17775' (60). Injection test.				
9/25/17 to 10/10/17 Perf 8234-17721' (2728). Acdz w/188,538 gal 7 1/2% acid. Frac w/19,590,502# sand & 22,149,204 gal fluid.				
10/04/17 As 10/07/17 Dwilled out fine along. Class down to CDD @ 17900?				
10/24/17 to 10/27/17 Drilled out frac plugs. Clean down to CBP @ 17800'.				
10/28/17 Set 2 7/8" 6.5# L-80 tbg @ 7565' & pkr @ 7556'. Installed gas-lift system.				
11/1/17 Began flowing back & testi	nα			
11/1/1/ Began nowing ouek & testi	us.			
 				7
Spud Date: 6/30/17	Rig Release Da	ate:	7/22/17	
		L		
			11 11 0	
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.	
SIGNATURE	TITLE. D	Lagulatami Amalijat	DAT	FE. 11/2/17
T		Regulatory Analyst	DA	ΓΕ: <u>11/3/17</u>
Type or print name: Stormi Day	<u>vis</u> E-mail address	s: <u>sdavis@concho</u>	o.com PHC	ONE: (575) 748-6946
For State Use Only				
1 110		< AC	·	10 4 1-
APPROVED BY:	TITLE STA	ATT NIS	DATE	12-4-17
Conditions of Approval (if any):				