Submit One Copy To Appro NM OTL CONSERVATION of New Mexico	Form C-103
District I ARTESIA DI Energy, Minerals and Natural Resources	January 20, 2011
1625 N. French Dr., Hobbs, NM 8824 DEC 01 2017	WELL API NO. 30-015-25864
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED 1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED	STATE S FEE
District IV Salita PC, INVI 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SRO SWD
PROPOSALS.)	8. Well Number 104
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
600 W Illinois Ave, Midland, TX 79701	SWD;Delaware
4. Well Location	
Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line	e
Section <u>10</u> Township <u>26S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3004' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data
	SEQUENT REPORT OF:
' PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	— — —
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
	eady for OCD inspection after P&A
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
\boxtimes A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a new well been substantiated in compliance with α between drift best in (α) have been considered in compliance with	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed.	oved. (Poured onsite concrete bases do not have
to be removed.)	
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	. An nulus have been removed nom non-
If this is a one-well lease or last remaining well on lease, all electrical service, poles an	nd lines, not to include primary service
company equipment, has been removed from lease and well location.	
When all work has been completed, return this form to the appropriate District office to sch	nedule an inspection.
SIGNATURE <u>Senior Engineering</u>	<u>Tech</u> DATE <u>11/28/17</u>
TYPE OR PRINT NAME Brian Maiorino E-MAIL: <u>bmaiorino@concho.com</u>	PHONE: 432-221/0467
For State Use Only	111011L. <u>152-221/0107</u>
APPROVED BY: 114-00- TITLE STAFF M	Dire la U-la

APPROVED BY: Conditions of Approval (if any):

TITLE/A_I___ They a

DATE<u>/7-7//</u>