

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*Revised*

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM29234

1a. Type of Well  Oil Well  Gas Well  Dry  Other: INJ  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_

2. Name of Operator **MESQUITE SWD INC** Contact: **MELANIE WILSON**  
 E-Mail: **mjp1692@gmail.com**

8. Lease Name and Well No.  
**SAND DUNES SWD 2**

3. Address **PO BOX 1479** 3a. Phone No. (include area code)  
**CARLSBAD, NM 88221** Ph: **575-914-1461**

9. API Well No. **30-015-44131**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **NESW 2600FSL 2500FWL**  
 At top prod interval reported below **NESW 2600FSL 2500FWL**  
 At total depth **NESW 2600FSL 2500FWL**

10. Field and Pool, or Exploratory  
**SWD;DEVONIAN**

11. Sec., T., R., M., or Block and Survey  
 or Area **Sec 8 T24S R31E Mer NMP**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **05/02/2017** 15. Date T.D. Reached **07/01/2017** 16. Date Completed  
 D & A  Ready to Prod. **10/23/2017**

17. Elevations (DF, KB, RT, GL)\*  
**3515 GL**

18. Total Depth: MD **17920** TVD **17920** 19. Plug Back T.D.: MD **17920** TVD **17920** 20. Depth Bridge Plug Set: MD **17920** TVD **17920**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**GR; CBL; MUD LOG**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J55	133.0	0	832		1142		0	
17.500	13.375 P110	68.0	0	4250		2315		0	
12.250	9.625 P110	53.5	0	11698	4353	2650		0	
8.500	7.625 P110	39.0	11215	16547		375		11215	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
5.500	10932		4.500	16535	16542			

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>DEVONIAN</b>	<b>16547</b>	<b>17920</b>				
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
	<b>ARTESTA DISTRICT</b>
	<b>DEC 08 2017</b>
	<b>RECEIVED</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				WOLFCAMP	11650
				STRAWN	13550
				ATOKA	13640
				MORROW	14440
				BARNETT	15541
				MISSISSIPPI	15974
				WOODFORD	16420
				DEVONIAN	16530
				MONTOYA	17722

32. Additional remarks (include plugging procedure):  
16547' - 17920' Open Hole Completion

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #393378 Verified by the BLM Well Information System.  
For MESQUITE SWD INC, sent to the Carlsbad**

Name (please print) MELANIE WILSON Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/29/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***