

NM OIL CONSERVATION

ARTESIA DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 12 2017

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM012121

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
COTTON DRAW 112

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: RONNIE SLACK

E-Mail: ronnie.slack@devn.com

9. API Well No.

30-015-36435-00-S1

3a. Address

6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)

Ph: 405-552-4615

10. Field and Pool or Exploratory Area
PADUCA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T24S R31E NENE 660FNL 660FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. 11/17-11/20/17--MIRU P&A unit. POOH w/2-7/8" production tubing. Set CIBP @ 7,560'. Tagged CIBP @ 7,560'.

2. 11/21/17-Displaced hole w/10# salt gel mud. Spot 25 sx (250') C.I.C. @ 7,560' - 7,310'. Spot 35 sx C.I.C. @ 4,417'.

3. 11/22/17-Tagged TOC @ 4,055'. Perfed @ 1,180'. Pumped 125 sx C.I.C. in/out @ 1,180'.

4. 11/27/17-Tagged TOC @ 622'. Perfed @ 140'. Pumped 35 sx C.I.C. in/out @ 140' to surface. Cut wellhead off 3' BGL. Set BGL dry hole marker. Wellbore plugged & abandoned.

BC 12-13-17
Accepted for record - NMOCD

RECLAMATION
DUE 5-27-18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #396128 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/04/2017 (17DLM1404SE)

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 11/28/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: COTTON DRAW 112	Field: PADUCA	
Location: 660' FNL & 660' FEL; SEC 35-T24S-R31E	County: EDDY	State: NM
Elevation: 3514.5' KB; 3497' GL; 17.5' KB to GL	Spud Date: 9/15/08	Compl Date:
API#: 30-015-36435	Prepared by: Ronnie Slack	Date: 11/28/17
		Rev:

WELLBORE PLUGGED & ABANDONED
11/27/17

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 738'
Cmt'd w/698 sx to surface

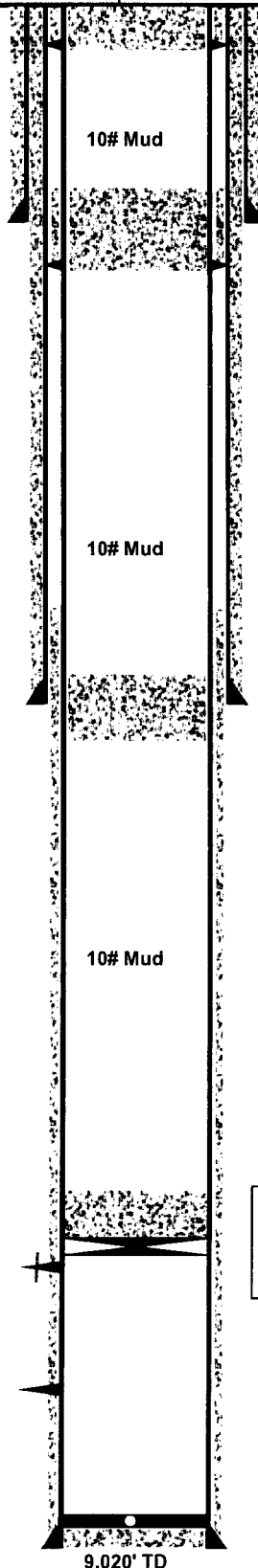
TOC @ 3,880'. (CBL-10/14/08)

11" Hole
8-5/8", 32#, J55, LTC, @ 4,367'
Cmt'd w/1100 sx to surface

DELAWARE
7,606' - 7,617' (10/17/08)
(Sqzd w/125 sx. Re-sqzd w/250 sx. -10/26/08)

DELAWARE
8,050' - 8,278' (10/14/08)

7-7/8" Hole
5-1/2", 17#, J55, LTC, @ 9,020'
Cmt'd w/850 sx



Actual:
3. Cut wellhead off. Set BGL dry hole marker. (11/27/17)
2. Pmp 35 sx CI C in/out to surface. (11/27/17)
1. Perf @ 140'. (11/27/17)

Actual:
3. Tagged TOC @ 622'. (11/27/17)
2. Pump 125 sx CI C in/out @ 1,180'. (11/22/17)
1. Perf @ 1,180'. (11/22/17)
(B.Salt @ 1080'; T.Salt @ 979')

Actual:
2. Tagged TOC @ 4,055'. (11/22/17)
1. Spot 35 sx CI C @ 4,417'. (11/21/17)
(T.Delaware @ 4379')

Actual:
2. Spot 25 sx CI C (250') @ 7,560' - 7,310'. (11/21/17)
1. Set CIBP @ 7,560'. Tagged plug. (11/20/17)

Float Collar @ 8,924'

9,020' TD