

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TURNER B 349. API Well No.
30-015-05306-00-S110. Field and Pool or Exploratory Area
GRAYBURG11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LINN OPERATING INCORPORATED E-Mail: DGORDON@LINNENERGY.COM

Contact: DEBI GORDON

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4010
Fx: 832-209-4340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T17S R31E SENE 2310FNL 330FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LINN IS RESPECTFULLY SUBMITTING A PLUG AND ABANDON OPERATIONAL REPORT FOR THE TURNER B #34 WELL LOCATED IN EDDY COUNTY, NM.

FINAL PLUG AND ABANDON OPERATIONS WERE COMPLETED ON 10/17/2017

ATTACHED TO THIS SUBMITTAL IS AN OPERATIONAL REPORT AND WELLBORE DIAGRAM.

AC 12-5-17
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 04 2017

RECLAMATION
DUE 4-17-18

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #392758 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/05/2017 (17JA0169SE)

Name (Printed/Typed) DEBI GORDON

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 10/23/2017

Accepted For Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James A. Ames

Title

Supv. AET

Date

11-22-17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CEO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

TURNER B #34 – EDDY COUNTY, NM
API# 30-015-05306
PLUG & ABANDON OPERATIONAL REPORT

- 10/12/17 MIRU Plugging Equipment. Dug out cellar, ND well head, NU BOP. RIH w/ tbg & tagged CIBP @ 1941'.
- 10/13/17 Circulated hole w/ MLF. Pressure tested csg, held 500 psi. Spotted 25 sx class C cmt @ 1941-1792'. Spotted 25 sx class C cmt @ 1600-1451'. Perf'd csg @ 606'. Squeezed 50 sx class C cmt @ 606' & displaced to 506'. WOC. No tag. Re-Squeezed 50 sx class C cmt @ 606' & displaced to 506'. WOC.
- 10/16/17 Tagged plug @ 490'. Perf'd csg @ 100'. ND BOP, NU well head. Squeezed 30 sx class C cmt & 100' & displaced to 50'. WOC. Pressure tested plug, held 0 psi. Re-Squeezed 30 sx class C cmt @ 100' & displaced to 50', no circulation on 8 5/8" csg. WOC. Pressure tested plug, held 0 psi. Re-squeezed 30 sx class C cmt w/ 2% CACL & 1 bag LCM @ 100' & displaced to 50', no circulation on 8 5/8" csg. WOC.
- 10/17/17 Pressure tested 7" csg, held 600 psi. ND well head. Tagged plug @ 40'. Perf'd csg @ 40'. Pressured up on perfs to 700 psi. Cut off well head. Pump'd 45 sx class C cmt in 7" & 8 5/8" csg @ 40' to surface. Rigged down and moved off. Moved in backhoe and welder. Dug out cellar. Verified cmt to surface. Welded on "Underground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.

FINAL PLUG & ABANDON OPERATIONS WERE COMPLETED ON 10/17/2017

NEW MEXICO WELLBORE SCHEMATIC (CURRENT)

Well Name	API/UWI	Orig KB Elev (ft)	Gr Elev (ft)	Init Spud Dt	TD Date	TD (max) (ftKB)	Latitude (°)	Longitude (°)	County	State/Province
TURNER B 34	3001505306	3,717.00	3,717.00	11/18/1951	12/24/1951	2,057.0	32° 49' 15.172" N	103° 53' 3.38" W	Eddy	NM

Wellbore Section Summary

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	End Date
Surface	12	0.0	556.0	
Production	8 3/4	556.0	2,057.0	

Casing Strings

Casing Description	OD (in)	Set Depth (ft)	Run Date	Wt/Len (lb/ft)	String Grade	Comment
Surface	8 5/8	556.0	11/19/1951	28.00	H-40	8 rd threads per inch
Production	7	2,057.0	12/5/1951	20.00	H-40	8 rd threads per inch

