

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMMN 14774  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.  
8. Well Name and No. Rutter Federal #1  
9. API Well No. 5  
30-005-60638  
10. Field and Pool, or Exploratory Area Sand Ranch; Morrow  
11. County or Parish, State Chaves New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other  
2. Name of Operator Chesapeake Operating Inc.  
3a. Address P.O. Box 11050 Midland TX 79702-8050  
3b. Phone No. (include area code) (432)687-2992  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
500 FSL & 1980 FEL, Sec 14, T10S, R29E  
660

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**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chesapeake, respectfully, request permission to Temporarily Abandon this well. The procedure will begin on April 6, 2006 as follows:

MIRU Service Rig.  
POOH laying down 2-3/8" tubing.  
Set a CIBP @ 9170'. Bail 1 sx of cement on plug.  
Load hole w/ packer fluid. Test and chart to 500 psi for 30 minutes.  
Secure Well head. RDMO.

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BUREAU OF LAND MGMT  
OFFICE OF SURVEY

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) Shay Stricklin  
Signature *Shay Stricklin*  
Title Production/Regulatory Asst.  
Date 04/04/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **ORIG. SGDJ DAVID R. GLAS** **PETROLEUM ENGINEER** Date **APR 10 2006**

Justification And Plans To Return Well To Beneficial Use In The Future And An Original Or Clear Copy Of The Mechanical Integrity Pressure Test Chart Required For Temporary Abandonment Approval.

is not warrant or re subject lease Office

time for any person knowingly and willfully to make to any department or agency of the United as to any matter within its jurisdiction

**SEE ATTACHED FOR CONDITIONS OF APPROVAL**