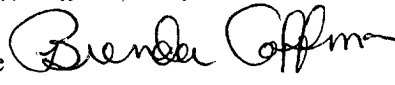


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-32862 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name State 2		
2. Name of Operator Chesapeake Operating Inc.			8. Well No. 8		
3. Address of Operator P.O. Box 11050 Midland, TX 79702-8050			9. Pool name or Wildcat Undesignated Hackberry; Morrow, North		
4. Well Location Unit Letter <u>N</u> <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>19S</u> Range <u>30E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 08/10/2003	11. Date T.D. Reached 09/17/2003	12. Date Compl. (Ready to Prod.) 10/21/2003	13. Elevations (DF& RKB, RT, GR, etc.) 3427 GR	14. Elev. Casinghead 3427'	
15. Total Depth 12234	16. Plug Back T.D. 12148	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools x	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11598-11978					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run None					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	673	17-1/2	700 sx	None
8-5/8	32#	3228	11	925 sx	Circ 85 sx
5-1/2	17#	12234	7-7/8	1350 sx	None
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 11969-11978 - 2 SPF 11598-11602 - 16 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Natural		
28. PRODUCTION					
Date First Production 03/29/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 04/03/2006	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 111
				Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 35	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 111	Water - Bbl. 0
					Oil Gravity - API - (Corr.) 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments None					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Brenda Coffman		Title Regulatory Analyst	
E-mail Address bcoffman@chkenergy.com		Date 04/07/2006			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 10795	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1800	T. Miss 12155	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3690	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 4400	T. Todilto	T.
T. Drinkard	T. Bone Springs 6040	T. Entrada	T.
T. Abo	T. 11300	T. Wingate	T.
T. Wolfcamp 9795	T. 11680	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology