

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33762 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Catclaw Draw Unit 34470 (NMOCD Prop. Code)						
2. Name of Operator HEC Petroleum, Inc.			8. Well No. 21						
3. Address of Operator 15 Smith Road Midland, Texas 79705			9. Pool name or Wildcat Catclaw Draw; Morrow (Pro Gas) 74320						
4. Well Location Unit Letter D : 660 Feet From The North Line and 1,650 Feet From The West Line Section 14 Township 21S Range 25E NMPM EDDY County									
10. Date Spudded 08/22/2005		11. Date T.D. Reached 09/23/2005		12. Date Compl. (Ready to Prod.) 10/26/2005					
13. Elevations (DF& RKB, RT, GR, etc.) 3,295' GR		14. Elev. Casinghead 3,320' KB							
15. Total Depth 10,600'		16. Plug Back T.D. 10,545'		17. If Multiple Compl. How Many Zones? No					
18. Intervals Drilled By Nabors		Rotary Tools 0'-10,600'		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,146', 10,335', Morrow					20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run TD LD CN/GR, HRLA					22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
13-3/8"	48# H-40	419'	17-1/2"	540sx CIR 190sx	0'				
9-5/8"	36# J-55	1,750'	12-1/4"	1100sx CIR 360sx	0'				
5-1/2"	17# N-80	10,600'	7-7/8"	1165sx TOC@1309'	by TS 0'				
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN					
25. TUBING RECORD									
SIZE	DEPTH SET	PACKER SET							
2-3/8"	10,055'	10,040'							
26. Perforation record (interval, size, and number) 10,146'-10,335', .42", 30 Holes									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>10,146'-10,335'</td> <td>Frac w/85,000g 70Q CO2 foam & 82,012# 20/40 Super DC propanant</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,146'-10,335'	Frac w/85,000g 70Q CO2 foam & 82,012# 20/40 Super DC propanant
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
10,146'-10,335'	Frac w/85,000g 70Q CO2 foam & 82,012# 20/40 Super DC propanant								
28. PRODUCTION									
Date First Production 03/07/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing					
Date of Test 03/08/2006	Hours Tested 24	Choke Size 38/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 962				
			Water - Bbl. 0	Gas - Oil Ratio NA					
Flow Tubing Press. 250psi	Casing Pressure 0 PKR	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 9	Water - Bbl. 962				
					Oil Gravity - API - (Corr.) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By				
30. List Attachments Prod. Csg. C-103, Comp. Work C-103, Wellbore Schematic, Deviation Rpt., C-104, Well Logs									
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief									
Signature <i>Alan W. Bohling</i>		Printed Name Alan W. Bohling		Title Regulatory Agent					
E-mail Address ABohling@chevron.com		Date 04/10/2006							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn "B"	
T. Salt	T. Strawn	9,080'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	9,535'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sand	1,520'	T. Todilto	T.	
T. Drinkard	T. Bone Springs	3,583'	T. Entrada	T.	
T. Abo	T. Brushy Canyon	2,704'	T. Wingate	T.	
T. Wolfcamp 7,618'	T. Morrow A	9,849'	T. Chinle	T.	
T. Penn	T. Barnett	10,434'	T. Permian	T.	
T. Cisco (Bough C)	T.		T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

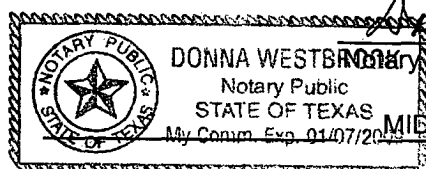
LOCATION CATCLAW DRAW #21
LEASE & WELL SEC 35, T21S, R25E EDDY COUNTY, NEW MEXICO
 (Give Unit, Section, Township and Range)
OPERATOR PURE RESOURCES 500 W ILLINOIS AVE
MIDLAND, TEXAS 79701
DRILLING CONTRACTOR NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>
1 172	1 3/4 6124		
1 370	1 3/4 6624		
1 1/4 617	1 1/2 7116		
1 806	3/4 7612		
1 993	3/4 8103		
1 1/2 1370	3/4 8602		
1 1/4 1740	1 9101		
3/4 2194	3/4 9602		
3/4 2684	1/2 10102		
3/4 3158			
1/4 3630			
3/4 4130			
3/4 4630			
1 5128			
1 1/4 5626			

Drilling Contractor Nabors Drilling USA, LP
 By *Brent Sanders*
 Brent Sanders - District Manager

Subscribed and sworn to before me this 19th day of October, 2005



My Commision Expires

DONNA WESTBROOK
 Notary Public
 STATE OF TEXAS
 My Comm. Exp. 01/07/2008

County TEXAS