

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33762
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 34470 (NMOCD Property Code)
7. Lease Name or Unit Agreement Name Catclaw Draw Unit
8. Well Number 21
9. OGRID Number 009812
10. Pool name or Wildcat Catclaw Draw; Morrow (Pro Gas) 74320

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator

HEC Petroleum, Inc.

APR 11 2006

3. Address of Operator

15 Smith Road, Midland, Texas 79705

OCU-ARTEDIA

4. Well Location

Unit Letter D : 660 feet from the North line and 1,650 feet from the West line
Section 14 Township 21S Range 25E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,295' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: Production Csg/Cmt Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PRODUCTION CASING/CEMENT:

On 9/22/2005, RIH w/235 jts 5-1/2" 17# N-80 csg & set @ 10,600' w/800sx Interfill "H" cmt w/.1% HR-7, .25% Flocele, .5% Gilsonite mixed @ 13.65GPS (Yld: 2.46 ft3/sx, Wt: 11.9 PPG) -Lead, followed by 365sx Super "H" cmt w/.3% HR-7, .4% Halad @ 344, .3% CFR-3 mixed @ 8.64 GPS (Yld: 1.64 ft3/sx, Wt: 13.0 PPG)-Tail. Did not circ cmt to surface. Later Temperature Survey indicated TOC @ 1,309'. RD Halliburton, RU NU crew, ND BOP & set slips, NU tree. Tested wellhead to 4500psi-OK. Finish ND BOP & jet pits. RD-release rig @ 4:30am on 9/23/2005.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 04/06/2006

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. (432) 687-7158

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____