District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

Regulatory Agent E-mail Address:

ABohling@chevron.com

Phone: (432)687-7158

Date: 04/10/2006

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

Oil Conservation Division

Submit to Appropriate	District Office
	5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 T

District IV 1220 S. St. Francis D	Or., Santa Fe, 1	NM 87505	12	Santa Fe							AMENDED REPO)R′	
1		EQUEST FO	R ALL	OWABL	E AND	AUTHOR	RIZA'	TION T	O TR	ANSPO	ORT		
Operator name and Address HEC Petroleum, Inc.							² OGRID Number 009812						
15 Smith Roa	d						3 Rea	ason for F	iling Co	de/ Effect	ive Date		
Midland, Tex 4 API Number		⁵ Pool Name						VV	6 Pc	ool Code	11.41.40		
30 -015-33762		Catclaw Dra	w; Mor	row (Pro G	Sas)				74320				
7 Property Code 8 Property Name Catclaw Draw Unit						⁹ Well Number 21							
II. 10 Surfa	ce Locatio	n					1						
Ul or lot no. Se D 14	ection Township Range 21S 25E		Lot.Idn	Feet from t		North/South Line North		from the	East/West line West		County EDDY		
	m Hole Lo			,			,]		
UL or lot no. See	ction Town	nship Range	Lot Idn	Feet from t	he Nortl	/South line	th line Feet fron		rom the East/West lin		e County		
12 Lse Code F	Producing Met Code	hod 14 Gas Co		¹⁵ C-129 F	Permit Number 16 C-129 I		Effective Date 17 C			29 Expiration Date			
III. Oil and					20		····		- 22				
Transporter 19 Transporter OGRID		Transporter Na and Address	Transporter Name		²⁰ POD		²¹ O/G		²² P(OD ULST. and Descr	STR Location scription		
36785	Duke Energy Field					G			-				
· · · · · · · · · · · · · · · · · · ·	L. P. 3300 N Midlan	orth A Street, d, Texas 7970	Bldg. 7										
									R	ECEIV	ED		
									Δ	PR 1 1	inne		
								OCU:MITEOM					
													
													
IV. Produce		14							, ,				
²³ POD		²⁴ POD ULSTR I	Location	and Descript	ion								
V. Well Co			1	0.0			7	20		1	10		
²⁵ Spud Date 08/22/2005	03/07/2	Ready Date 006	10,600	²⁷ TD)'	10,54	⁸ PBTD - 5'		²⁹ Perforations 1 0,146'-10,335'		• • • • • • • • • • • • • • • • • • •			
31 Hole S	Size	32 Casing	& Tubin	g Size		33 Depth S	et		34 Sacks Cement				
17-1/2"		13-3/8" 48			419'				540sx CIR				
12-1/4" 9-5/8" 36#			# J-55		1,750'				1100sx CIR				
7-7/8" 5-1/2" 17#		# N-80		10,60	10,600'			1165sx TOC@1309' by TS					
VI. Well To	est Data	1											
35 Date New Oil			³⁷ Test Date 03/08/2006		1	³⁸ Test Length 24Hrs		³⁹ Tbg. Pressure 250psi			⁴⁰ Csg. Pressure Ppsi - PKR		
⁴¹ Choke Size 38/64"	0	⁴² Oil	0	³ Water	Vater 44 G		45		⁴⁵ AOF		46 Test Method lowing		
been complied wi complete to the be Signature:	th and that th	ne information given by ledge and believed	ven above		Approv	red by:	OIL,	CONSER	VATIO	N DIVISI	on No constant		
Printed name: Alan W. Bohling				Title:	Title:								
Title: Regulatory Agent				Approv	Approval Date: APR 1 2 2006								