Office		f New Mexico		Form C-103
District I	Energy, Mineral	s and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION DIVISION	30-015-343	· · · · · · · · · · · · · · · · · · ·
District III	1220 Sou	th St. Francis Dr.	5. Indicate Type STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa I	Fe, NM 87505	6. State Oil & C	
1220 S. St. Francis Dr., Santa Fe, NM		,	o. State on & C	as Lease 110.
87505	ES AND REPORTS (	ON WELL C	7 1 1	TT-'4 A 4 NT
(DO NOT USE THIS FORM FOR PROPOSA	·		/. Lease Name	or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA			1625 Stat	e Com
PROPOSALS.)  1. Type of Well: Oil Well	as Well X Other		8. Well Number	201
2. Name of Operator	as well A Other	RECEIVED	9. OGRID Num	201
LCX Energy, LLC		HECEIANT,	229137	JCI
3. Address of Operator		APR 1 4 2006	10. Pool name o	r Wildcat
110 N. Marienfeld, Sui	te 200, Midland	. TX (3030JAHTEOM	Eagle Cree	k - Wolfcamp
4. Well Location			1 20820 0200	R WOIICEMP
Unit Letter M :	660 feet from the	South line and	760 feet fro	om the West line
Section 20	Township		NMPM	County Eddy
		whether DR, RKB, RT, GR, etc.		Eddy
	` 3	554' GR		
Pit or Below-grade Tank Application or C	Closure 🔲			
Pit typeDepth to Groundwate	rDistance from n	earest fresh water well Di	stance from nearest sur	face water
Pit Liner Thickness: mil	Below-Grade Tank: V	olumebbls; C	onstruction Material	
12. Check Ap	propriate Box to I	ndicate Nature of Notice	Report or Other	Data
NOTICE OF INT	ENTION TO:	SUE	SEQUENT RE	DODT OF:
	PLUG AND ABANDO			ALTERING CASING
	CHANGE PLANS		ILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	T JOB 🔲	<del></del>
			_	<u></u>
OTHER:  13. Describe proposed or complet	and amountions (Classic	OTHER: Fra	c Report	<u>X</u>
of starting any proposed work				
or recompletion.	). BEE ROBE 1105.	of Manapie Completions. 71	tuon wendore diagr	am of proposed completion
-				
3/21/06 R/D REVERSE RIG. MU 4 ¾" E	SIT ON 2 7/8" WORK S	TRING AND RIH W/ 263 JTS C	F TUBING, TAG AT	8423. RU REVERSE UNIT.
CIRCULATE HOLE CLEAN. REVERSE	UNIT. POOH W/ TUB	ING AND BIT. SI FOR DAY.		
3/22/06 MU 4 3/4" BIT ON 5 1/2" CASING	SCRAPPED AND RIH	W/ 262 JTS OF 2 7/8" N80 TUB	NG TO 8396'. SI FO	R DAY.
2/22/06 DESCRIBE CHECK I DIEC TO	COOO DOL OV TEGT CA	CDIC TO COM DOL OU DID O	NAME OF THE PROPERTY	E A CUE DOUBLE TO THE
3/23/06 PRESSURE CHECK LINES TO 6 AND PUMP 120 BBLS WATER BEHIND	ACID TEST CASING	TO 5000 PSI AGAIN OK PIT	7 1000 GALS. PICKI MP 5000 GAT S 15%	LE ACID DOWN TUBING
AND SPOT W/ 15 BBLS WATER. RD B.	J'S EQUIPMENT. POO	H W/ TUBING. SI FOR DAY.	VII 5000 G/LD 15/0/	ACID W/ 2X INHIBITOR
3/24/06 MU TCP GUNS ASSEMBLY TC	P GUN #1 – 14 SHOTS	, 6 JTS TUBING, GUN #2 – 13 S	SHOTS,6 JTS TBG, G	UN #3 – 12 SHOTS 1-10'
SUB AND 2 – 4' SUBS 7 JTS TBG, GUN BJ EQUIPMENT. RIH W/ REST OF TUB	ING TO PUT BOTTON	GUN ASSEMBLY AND 50 ST	ANDS TUBING AND L. RITFOTTPMENT	PRESSURE UP ON GUNG
FIRED GUNS. PUT ACID AWAY @ 191	BPM W/ 3058 PSI, 980 I	PSI ISDP. RD BJ. POOH W/ TO	JBING. ALL GUNS	FIRED. SI FOR DAY.
Continued				
I hereby certify that the information aboursed tank has been/will be constructed or clo	ove is true and comple sed according to NMOCD	te to the best of my knowledg guidelines , a general permit	e and belief.  I furthe or an (attached) alterns	r certify that any pit or below- itive OCD-approved plan .
SIGNATURE Kanicia	. 1	mm r -		D. (1977)
SIGNATURE Namera	me	TITLE Regulatory Ana	Lyst	_DATE4/11/06
Type or print name Kanicia Dav	id	E-mail address: kanicia@e	eronline come	lephone No.432_040_0214
For State Use Only		- Railtelage	oronitine.com.	
FOR RE	CORDS ONLY		•	APR 1 4 2006
APPROVED BY:		TITLE		DATE
Conditions of Approval (if any):				

Submit 3 Copies 10 Appropriate District	State of New M	lexico	Form C-103
Office District I	Energy, Minerals and Nat	tural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		,	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION -	30-015-34365
District III	1220 South St. Fra	1 '	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	\===== L	STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, INIVI 6	7303	6. State Oil & Gas Lease No.
87505			
	TICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR P		
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) I	1	1625 State Com
1. Type of Well: Oil Well	Gas Well X Other	3	3. Well Number 201
2. Name of Operator	D		O. OGRID Number
The state of the s	ergy, LLC	CEIVED	229137
3. Address of Operator	AF	1) 1 % /////	0. Pool name or Wildcat
110 N. Marienfeld Su	ite 200, Midland, TX	37Abrenia	Eagle Creek - Wolfcamp
4. Well Location			
Unit Letter M :	660 feet from the South	line and 760	feet from the West line
Section 20	Township 16S R	ange 25E	NMPM County Eddy
	11. Elevation (Show whether DI	R, RKB, RT, GR, etc.)	Company of the Compan
	3554' GR		41
Pit or Below-grade Tank Application	or Closure 🗌		
Pit typeDepth to Groundy	waterDistance from nearest fresh	water well Distanc	e from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Const	ruction Material
12. Check	Appropriate Box to Indicate N	Nature of Notice, Re	eport or Other Data
	••		port of Other Data
	NTENTION TO:	SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK	<del></del>	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.□ P AND A □
		1	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	OB 🗆
_	MULTIPLE COMPL		_
OTHER:		OTHER: Frac C	ontinued K
OTHER:  13. Describe proposed or comp	Deleted operations. (Clearly state all	OTHER: Frac C pertinent details, and gi	ontinued  ve pertinent dates, including estimated date
OTHER:  13. Describe proposed or comp	Deleted operations. (Clearly state all	OTHER: Frac C pertinent details, and gi	ontinued K
OTHER:  13. Describe proposed or composed we or recompletion.	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multip	OTHER: Frac C pertinent details, and gible Completions: Attack	ontinued  ve pertinent dates, including estimated date
OTHER:  13. Describe proposed or composed we or recompletion.	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multip	OTHER: Frac C pertinent details, and gible Completions: Attack	ve pertinent dates, including estimated date in wellbore diagram of proposed completion
OTHER:  13. Describe proposed or composed or starting any proposed we or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.	OTHER: Frac C pertinent details, and gible Completions: Attack	ve pertinent dates, including estimated date in wellbore diagram of proposed completion  N TUBING TO PIPE RACKS. RD FLOOR
OTHER:  13. Describe proposed or composed or starting any proposed we or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI  3/30/06 MOVE IN AND RIG UP FRAME OF SIGNOVE IN AND RIG UP FRAME OF S	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1:	OTHER: Frac C pertinent details, and gible Completions: Attack	ve pertinent dates, including estimated date in wellbore diagram of proposed completion N TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID.
OTHER:  13. Describe proposed or compof starting any proposed we or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI  3/30/06 MOVE IN AND RIG UP FRA 47,425 GALS OF FRESH WATER, 216 ISDP – 1331, AVG PRESSURE – 3174	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000#	OTHER: Frac C pertinent details, and gible Completions: Attaclude JBING AND LAY DOWN 1695' – 8350' (50- 0.42 H 20/40 PROP. MAX PRES	ve pertinent dates, including estimated date in wellbore diagram of proposed completion N TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, ISURE – 4475 PSI, MAX RATE – 80 BPM.
OTHER:  13. Describe proposed or composed or composed was or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI  3/30/06 MOVE IN AND RIG UP FRAMATER, 216	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000#	OTHER: Frac C pertinent details, and gible Completions: Attaclude JBING AND LAY DOWN 1695' – 8350' (50- 0.42 H 20/40 PROP. MAX PRES	ve pertinent dates, including estimated date in wellbore diagram of proposed completion N TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, ISURE – 4475 PSI, MAX RATE – 80 BPM.
OTHER:  13. Describe proposed or composed or composed was or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI  3/30/06 MOVE IN AND RIG UP FRAMA 47,425 GALS OF FRESH WATER, 216 ISDP – 1331, AVG PRESSURE – 3174 HOLES).	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PE	OTHER: Frac C. pertinent details, and gible Completions: Attack  JBING AND LAY DOWN  7695' – 8350' (50- 0.42 H  20/40 PROP. MAX PRES  RFORATE 2 <sup>ND</sup> STAGE:	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, SSURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"
OTHER:  13. Describe proposed or composed or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI  3/30/06 MOVE IN AND RIG UP FRAMA 47,425 GALS OF FRESH WATER, 216 ISDP – 1331, AVG PRESSURE – 3174 HOLES).  FRAC STAGE 2: 6950' – 7530' (50 – 6)	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PE	OTHER: Frac C pertinent details, and gible Completions: Attack JBING AND LAY DOWN 1695' – 8350' (50- 0.42 H 20/40 PROP. MAX PRES RFORATE 2 <sup>ND</sup> STAGE:	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, SSURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"  RESH WATER, 216,000 10# BRINE WATER
OTHER:  13. Describe proposed or composed or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI  3/30/06 MOVE IN AND RIG UP FRAMA 47,425 GALS OF FRESH WATER, 216 ISDP – 1331, AVG PRESSURE – 3174 HOLES).  FRAC STAGE 2: 6950' – 7530' (50 – 6)	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PE  0.42" HOLES)W/ 4500 GALS 15% HCRE - 3683, MAX RATE – 80 BPM, IS	OTHER: Frac C pertinent details, and gible Completions: Attack JBING AND LAY DOWN 7695' – 8350' (50- 0.42 H 20/40 PROP. MAX PRES RFORATE 2 <sup>ND</sup> STAGE: L ACID, 52,304 GALS F DP – 1566 PSI, AVG PRI	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, SSURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"
OTHER:  13. Describe proposed or composed or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI  3/30/06 MOVE IN AND RIG UP FRA 47,425 GALS OF FRESH WATER, 216 ISDP – 1331, AVG PRESSURE – 3174 HOLES).  FRAC STAGE 2: 6950' – 7530' (50 – 6 W/ 8000# 20/40 PROP. MAX PRESSU 6850'. PERFORATE STAGE 3: 6150'	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PE  0.42" HOLES)W/ 4500 GALS 15% HCRE - 3683, MAX RATE - 80 BPM, IS 7, 6350', 6550', 6750' (50 - 0.42" HOLES)	OTHER: Frac C pertinent details, and gible Completions: Attack JBING AND LAY DOWN 7695' – 8350' (50- 0.42 H 20/40 PROP. MAX PRES RFORATE 2 <sup>ND</sup> STAGE: L ACID, 52,304 GALS F DP – 1566 PSI, AVG PRIES).	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, SSURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"  RESH WATER, 216,000 10# BRINE WATER ESSURE – 3401 PSI, SET FRAC PLUG AT
OTHER:  13. Describe proposed or composed or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI  3/30/06 MOVE IN AND RIG UP FRA 47,425 GALS OF FRESH WATER, 216 ISDP – 1331, AVG PRESSURE – 3174 HOLES).  FRAC STAGE 2: 6950' – 7530' (50 – 60 W/ 8000# 20/40 PROP. MAX PRESSUR 6850'. PERFORATE STAGE 3: 6150' – 675	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PE  0.42" HOLES)W/ 4500 GALS 15% HORE - 3683, MAX RATE - 80 BPM, IS 76,6350',6550',6750' (50 - 0.42" HOLES)W/ 4500 GALS  O' (50 - 0.42" HOLES)W/ 4500 GALS	OTHER: Frac C pertinent details, and gible Completions: Attack JBING AND LAY DOWN 1695' – 8350' (50- 0.42 H 20/40 PROP. MAX PRES RFORATE 2 <sup>ND</sup> STAGE: L ACID, 52,304 GALS F DP – 1566 PSI, AVG PRIES).	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, SSURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"  RESH WATER, 216,000 10# BRINE WATER ESSURE – 3401 PSI, SET FRAC PLUG AT  GALS FRESH WATER, 216,000 10# BRINE
OTHER:  13. Describe proposed or composed of starting any proposed we or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI  3/30/06 MOVE IN AND RIG UP FRAMAT, 425 GALS OF FRESH WATER, 216 ISDP – 1331, AVG PRESSURE – 3174 HOLES).  FRAC STAGE 2: 6950' – 7530' (50 – 60 W/ 8000# 20/40 PROP. MAX PRESSUME) 6850'. PERFORATE STAGE 3: 6150' – 675 WATER W/ 7895# 20/40 PROP. MAX	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple of the control of the co	OTHER: Frac C pertinent details, and gible Completions: Attack JBING AND LAY DOWN 1695' – 8350' (50- 0.42 H 20/40 PROP. MAX PRES RFORATE 2 <sup>ND</sup> STAGE: L ACID, 52,304 GALS F DP – 1566 PSI, AVG PRIES).  15% HCL ACID, 50,292 BPM, ISDP – 1242 PSI,	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, SSURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"  RESH WATER, 216,000 10# BRINE WATER ESSURE – 3401 PSI, SET FRAC PLUG AT
OTHER:  13. Describe proposed or composed of starting any proposed we or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI  3/30/06 MOVE IN AND RIG UP FRAMATA, 425 GALS OF FRESH WATER, 216 ISDP – 1331, AVG PRESSURE – 3174 HOLES).  FRAC STAGE 2: 6950' – 7530' (50 – 60 W/ 8000# 20/40 PROP. MAX PRESSUME) 6850'. PERFORATE STAGE 3: 6150' – 675 WATER W/ 7895# 20/40 PROP. MAX PLUG AT 6050'. PERFORATE STAGE	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PE  0.42" HOLES)W/ 4500 GALS 15% HCRE - 3683, MAX RATE - 80 BPM, IS 76,350', 6550', 6750' (50 - 0.42" HOLES)W/ 4500 GALS PRESSURE - 3279, MAX RATE - 80 BE 4: 5150', 5350', 5573', 5730', 5955'	OTHER: Frac C pertinent details, and gible Completions: Attack JBING AND LAY DOWN 1695' – 8350' (50- 0.42 H 20/40 PROP. MAX PRES RFORATE 2 <sup>ND</sup> STAGE: L ACID, 52,304 GALS F DP – 1566 PSI, AVG PRIES).  15% HCL ACID, 50,292 BPM, ISDP – 1242 PSI, (53 – 0.42" HOLES).	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, ISURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"  RESH WATER, 216,000 10# BRINE WATER ISSURE – 3401 PSI, SET FRAC PLUG AT  GALS FRESH WATER, 216,000 10# BRINE AVG PRESSURE – 3183 PSI, SET FRAC
OTHER:  13. Describe proposed or composed of starting any proposed we or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI  3/30/06 MOVE IN AND RIG UP FRAMA 47,425 GALS OF FRESH WATER, 216 ISDP – 1331, AVG PRESSURE – 3174 HOLES).  FRAC STAGE 2: 6950' – 7530' (50 – 60 W/ 8000# 20/40 PROP. MAX PRESSUME – 3174 HOLES).  3/31/06 FRAC STAGE 3: 6150' – 675 WATER W/ 7895# 20/40 PROP. MAX PLUG AT 6050'. PERFORATE STAGE	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multip I, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PE 10.42" HOLES)W/ 4500 GALS 15% HCRE - 3683, MAX RATE - 80 BPM, IS 76,350', 6550', 6750' (50 - 0.42" HOLES)W/ 4500 GALS PRESSURE - 3279, MAX RATE - 80 E 4: 5150', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 6350', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 362', 5350', 5573', 5730', 5950', 5573', 5730', 5950', 5573', 5730', 5950', 5573', 5730', 5950', 59	OTHER: Frac C pertinent details, and gible Completions: Attack JBING AND LAY DOWN 1695' – 8350' (50- 0.42 H 20/40 PROP. MAX PRES RFORATE 2 <sup>ND</sup> STAGE: L ACID, 52,304 GALS FDP – 1566 PSI, AVG PRIES).  15% HCL ACID, 50,292 BPM, ISDP – 1242 PSI, (53 – 0.42" HOLES).  L ACID, 44,983 GALS F.	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, ISURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"  RESH WATER, 216,000 10# BRINE WATER ISSURE – 3401 PSI, SET FRAC PLUG AT  GALS FRESH WATER, 216,000 10# BRINE AVG PRESSURE – 3183 PSI, SET FRAC  RESH WATER, 37,800 10# BRINE WATER
OTHER:  13. Describe proposed or composed of starting any proposed we or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI SIMPLE OF START O	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multip I, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PE 10.42" HOLES)W/ 4500 GALS 15% HCRE - 3683, MAX RATE - 80 BPM, IS 76,350', 6550', 6750' (50 - 0.42" HOLES)W/ 4500 GALS PRESSURE - 3279, MAX RATE - 80 E 4: 5150', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 150 HCRE - 5000 HC	OTHER: Frac C pertinent details, and gible Completions: Attack JBING AND LAY DOWN 1695' – 8350' (50- 0.42 H 20/40 PROP. MAX PRES RFORATE 2 <sup>ND</sup> STAGE:  L ACID, 52,304 GALS FDP – 1566 PSI, AVG PRIES).  15% HCL ACID, 50,292 BPM, ISDP – 1242 PSI, (53 – 0.42" HOLES).  L ACID, 44,983 GALS FBDP – 1389 PSI, AVG PRIESDP – 1389 PSI, AVG PRIESD – 1389 PSI – 1389 P	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, ISURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"  RESH WATER, 216,000 10# BRINE WATER ISSURE – 3401 PSI, SET FRAC PLUG AT  GALS FRESH WATER, 216,000 10# BRINE AVG PRESSURE – 3183 PSI, SET FRAC  RESH WATER, 37,800 10# BRINE WATER
OTHER:  13. Describe proposed or composed of starting any proposed we or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI  3/30/06 MOVE IN AND RIG UP FRAMA 47,425 GALS OF FRESH WATER, 216 ISDP – 1331, AVG PRESSURE – 3174 HOLES).  FRAC STAGE 2: 6950' – 7530' (50 – 60 W/ 8000# 20/40 PROP. MAX PRESSUME – 3174 HOLES).  3/31/06 FRAC STAGE 3: 6150' – 675 WATER W/ 7895# 20/40 PROP. MAX PLUG AT 6050'. PERFORATE STAGE	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multip I, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PE 10.42" HOLES)W/ 4500 GALS 15% HCRE - 3683, MAX RATE - 80 BPM, IS 76,350', 6550', 6750' (50 - 0.42" HOLES)W/ 4500 GALS PRESSURE - 3279, MAX RATE - 80 E 4: 5150', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 150 HCRE - 5000 HC	OTHER: Frac C pertinent details, and gible Completions: Attack JBING AND LAY DOWN 1695' – 8350' (50- 0.42 H 20/40 PROP. MAX PRES RFORATE 2 <sup>ND</sup> STAGE:  L ACID, 52,304 GALS FDP – 1566 PSI, AVG PRIES).  15% HCL ACID, 50,292 BPM, ISDP – 1242 PSI, (53 – 0.42" HOLES).  L ACID, 44,983 GALS FBDP – 1389 PSI, AVG PRIESDP – 1389 PSI, AVG PRIESD – 1389 PSI – 1389 P	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, ISURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"  RESH WATER, 216,000 10# BRINE WATER ISSURE – 3401 PSI, SET FRAC PLUG AT  GALS FRESH WATER, 216,000 10# BRINE AVG PRESSURE – 3183 PSI, SET FRAC  RESH WATER, 37,800 10# BRINE WATER
OTHER:  13. Describe proposed or composed of starting any proposed we or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI 3/30/06 MOVE IN AND RIG UP FRAMAT, 425 GALS OF FRESH WATER, 216 ISDP – 1331, AVG PRESSURE – 3174 HOLES).  FRAC STAGE 2: 6950' – 7530' (50 – 6W/ 8000# 20/40 PROP. MAX PRESSU 6850'. PERFORATE STAGE 3: 6150' – 675 WATER W/ 7895# 20/40 PROP. MAX PLUG AT 6050'. PERFORATE STAGE TRAC STAGE 4: 5150' – 5955' (53 – 6W/ 7454# 20/40 PROP. MAX PRESSUE QUIPMENT. RU FLOW BACK EQUIPMENT. RU FLOW BACK EQUIPMENT. RU FLOW BACK EQUIPMENT.	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multip I, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PE 10.42" HOLES)W/ 4500 GALS 15% HC RE - 3683, MAX RATE - 80 BPM, IS 76,350', 6550', 6750' (50 - 0.42" HOLES)W/ 4500 GALS PRESSURE - 3279, MAX RATE - 80 E 4: 5150', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HC RE - 5000, MAX RATE - 80 BPM, IS 15 HC R	OTHER: Frac C pertinent details, and gible Completions: Attack JBING AND LAY DOWN 1695' – 8350' (50- 0.42 H 20/40 PROP. MAX PRES RFORATE 2 <sup>ND</sup> STAGE:  L ACID, 52,304 GALS FDP – 1566 PSI, AVG PRIES).  15% HCL ACID, 50,292 BPM, ISDP – 1242 PSI, (53 – 0.42" HOLES).  L ACID, 44,983 GALS FBDP – 1389 PSI, AVG PRIESDP – 1389 PSI, AVG PRIESDP – 1389 PSI, AVG PRIESD – 1389	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, ISURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"  RESH WATER, 216,000 10# BRINE WATER ISSURE – 3401 PSI, SET FRAC PLUG AT  GALS FRESH WATER, 216,000 10# BRINE AVG PRESSURE – 3183 PSI, SET FRAC  RESH WATER, 37,800 10# BRINE WATER ESSURE – 4100 PSI. RD FRAC
OTHER:  13. Describe proposed or composed of starting any proposed we or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI 3/30/06 MOVE IN AND RIG UP FRAMAT, 425 GALS OF FRESH WATER, 216 ISDP – 1331, AVG PRESSURE – 3174 HOLES).  FRAC STAGE 2: 6950' – 7530' (50 – 6W/ 8000# 20/40 PROP. MAX PRESSU 6850'. PERFORATE STAGE 3: 6150' – 675 WATER W/ 7895# 20/40 PROP. MAX PLUG AT 6050'. PERFORATE STAGE TRAC STAGE 4: 5150' – 5955' (53 – 6W/ 7454# 20/40 PROP. MAX PRESSUE QUIPMENT. RU FLOW BACK EQUIPMENT. RU FLOW BACK EQUIPMENT. RU FLOW BACK EQUIPMENT.	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multip I, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PE 10.42" HOLES)W/ 4500 GALS 15% HC RE - 3683, MAX RATE - 80 BPM, IS 76,350', 6550', 6750' (50 - 0.42" HOLES)W/ 4500 GALS PRESSURE - 3279, MAX RATE - 80 E 4: 5150', 5350', 5573', 5730', 5955' 10.42" HOLES)W/ 4500 GALS 15% HC RE - 5000, MAX RATE - 80 BPM, IS 15 HC R	OTHER: Frac C pertinent details, and gible Completions: Attack JBING AND LAY DOWN 1695' – 8350' (50- 0.42 H 20/40 PROP. MAX PRES RFORATE 2 <sup>ND</sup> STAGE:  L ACID, 52,304 GALS FDP – 1566 PSI, AVG PRIES).  15% HCL ACID, 50,292 BPM, ISDP – 1242 PSI, (53 – 0.42" HOLES).  L ACID, 44,983 GALS FBDP – 1389 PSI, AVG PRIESDP – 1389 PSI, AVG PRIESDP – 1389 PSI, AVG PRIESD – 1389	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, ISURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"  RESH WATER, 216,000 10# BRINE WATER ISSURE – 3401 PSI, SET FRAC PLUG AT  GALS FRESH WATER, 216,000 10# BRINE AVG PRESSURE – 3183 PSI, SET FRAC  RESH WATER, 37,800 10# BRINE WATER ESSURE – 4100 PSI. RD FRAC
OTHER:  13. Describe proposed or composed of starting any proposed we or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI 3/30/06 MOVE IN AND RIG UP FRAMATA, 425 GALS OF FRESH WATER, 216 ISDP – 1331, AVG PRESSURE – 3174 HOLES).  FRAC STAGE 2: 6950' – 7530' (50 – 60 W/ 8000# 20/40 PROP. MAX PRESSU 6850'. PERFORATE STAGE 3: 6150' – 675 WATER W/ 7895# 20/40 PROP. MAX PLUG AT 6050'. PERFORATE STAGE FRAC STAGE 4: 5150' – 5955' (53 – 60 W/ 7454# 20/40 PROP. MAX PRESSU EQUIPMENT. RU FLOW BACK EQUIPMENT. RU FLOW BACK EQUIPMENT. RU FLOW BACK EQUIPMENT of the second o	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multip 1, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PE 10.42" HOLES)W/ 4500 GALS 15% HCRE - 3683, MAX RATE - 80 BPM, IS 76,350', 6550', 6750' (50 - 0.42" HOLES)W/ 4500 GALS PRESSURE - 3279, MAX RATE - 80 E 4: 5150', 5350', 5573', 5730', 5955'  0.42" HOLES)W/ 4500 GALS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE	OTHER: Frac C pertinent details, and gible Completions: Attack of the Compl	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, ISURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"  RESH WATER, 216,000 10# BRINE WATER ISSURE – 3401 PSI, SET FRAC PLUG AT  GALS FRESH WATER, 216,000 10# BRINE WATER AVG PRESSURE – 3183 PSI, SET FRAC  RESH WATER, 37,800 10# BRINE WATER ESSURE – 4100 PSI. RD FRAC  d belief. I further certify that any pit or belown (attached) alternative OCD-approved plan
OTHER:  13. Describe proposed or composed of starting any proposed we or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI 3/30/06 MOVE IN AND RIG UP FRAMAT, 425 GALS OF FRESH WATER, 216 ISDP – 1331, AVG PRESSURE – 3174 HOLES).  FRAC STAGE 2: 6950' – 7530' (50 – 6W/ 8000# 20/40 PROP. MAX PRESSU 6850'. PERFORATE STAGE 3: 6150' – 675 WATER W/ 7895# 20/40 PROP. MAX PLUG AT 6050'. PERFORATE STAGE TRAC STAGE 4: 5150' – 5955' (53 – 6W/ 7454# 20/40 PROP. MAX PRESSUE QUIPMENT. RU FLOW BACK EQUIPMENT. RU FLOW BACK EQUIPMENT. RU FLOW BACK EQUIPMENT.	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multip 1, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PE 10.42" HOLES)W/ 4500 GALS 15% HCRE - 3683, MAX RATE - 80 BPM, IS 76,350', 6550', 6750' (50 - 0.42" HOLES)W/ 4500 GALS PRESSURE - 3279, MAX RATE - 80 E 4: 5150', 5350', 5573', 5730', 5955'  0.42" HOLES)W/ 4500 GALS 15% HCRE - 5000, MAX RATE - 80 BPM, IS 15% HCRE	OTHER: Frac C pertinent details, and gible Completions: Attack JBING AND LAY DOWN 1695' – 8350' (50- 0.42 H 20/40 PROP. MAX PRES RFORATE 2 <sup>ND</sup> STAGE:  L ACID, 52,304 GALS FDP – 1566 PSI, AVG PRIES).  15% HCL ACID, 50,292 BPM, ISDP – 1242 PSI, (53 – 0.42" HOLES).  L ACID, 44,983 GALS FBDP – 1389 PSI, AVG PRIESDP – 1389 PSI, AVG PRIESDP – 1389 PSI, AVG PRIESD – 1389	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, ISURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"  RESH WATER, 216,000 10# BRINE WATER ISSURE – 3401 PSI, SET FRAC PLUG AT  GALS FRESH WATER, 216,000 10# BRINE WATER AVG PRESSURE – 3183 PSI, SET FRAC  RESH WATER, 37,800 10# BRINE WATER ISSURE – 4100 PSI. RD FRAC  d belief. I further certify that any pit or belown (attached) alternative OCD-approved plan
OTHER:  13. Describe proposed or composed of starting any proposed we or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI MAND TONGS, ND BOP AND TONGS, ND	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multip (In RIH W/ TUBING AND POOH W/ TUBLE HEAD CAP. SI FOR WEEKEND.)  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PE 10.42" HOLES)W/ 4500 GALS 15% HORE - 3683, MAX RATE - 80 BPM, IS 76,350',6550',6750' (50 - 0.42" HOLES)W/ 4500 GALS PRESSURE - 3279, MAX RATE - 80 E 4: 5150', 5350', 5573', 5730', 5955'  0.42" HOLES)W/ 4500 GALS 15% HOLES H	OTHER: Frac C pertinent details, and gible Completions: Attack of the Compl	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, ISSURE – 4475 PSI, MAX RATE – 80 BPM, 16950', 7150', 7350', 7530' (50 – 0.42"  RESH WATER, 216,000 10# BRINE WATER ISSURE – 3401 PSI, SET FRAC PLUG AT  GALS FRESH WATER, 216,000 10# BRINE WATER AVG PRESSURE – 3183 PSI, SET FRAC  RESH WATER, 37,800 10# BRINE WATER ISSURE – 4100 PSI. RD FRAC  d belief. I further certify that any pit or belown (attached) alternative OCD-approved plan  BET DATE 4/11/06
OTHER:  13. Describe proposed or composed of starting any proposed we or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI MAND TONGS, ND BOP AND TONGS, ND	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multip 1, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PE 10.42" HOLES)W/ 4500 GALS 15% HC RE - 3683, MAX RATE - 80 BPM, IS 76,350',6550',6750' (50 - 0.42" HOLES)W/ 4500 GALS PRESSURE - 3279, MAX RATE - 80 E 4: 5150', 5350', 5573', 5730', 5955'  0.42" HOLES)W/ 4500 GALS 15% HC JRE - 5000, MAX RATE - 80 BPM, IS JIPMENT. START FLOWING WELL above is true and complete to the beclosed according to NMOCD guidelines [INCOMPACT PROCES   ITTLE FROM TITLE	OTHER: Frac C pertinent details, and gible Completions: Attack of the Compl	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, SSURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"  RESH WATER, 216,000 10# BRINE WATER ESSURE – 3401 PSI, SET FRAC PLUG AT  GALS FRESH WATER, 216,000 10# BRINE AVG PRESSURE – 3183 PSI, SET FRAC  RESH WATER, 37,800 10# BRINE WATER ESSURE – 4100 PSI. RD FRAC  d belief. I further certify that any pit or belown (attached) alternative OCD-approved plan  but DATE 4/11/06  conline.confelephone No.432-848-021
OTHER:  13. Describe proposed or composed or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEBSIAND TONGS, ND BOP AND NU WEBSIAND TONGS, ND BOP AND RIG UP FRAME AT A 1,425 GALS OF FRESH WATER, 210 ISDP – 1331, AVG PRESSURE – 3174 HOLES).  FRAC STAGE 2: 6950' – 7530' (50 – 00 W/ 8000# 20/40 PROP. MAX PRESSUR 6850'. PERFORATE STAGE 3: 6150' 3/31/06 FRAC STAGE 3: 6150' – 675 WATER W/ 7895# 20/40 PROP. MAX PLUG AT 6050'. PERFORATE STAGE FRAC STAGE 4: 5150' – 5955' (53 – 00 W/ 7454# 20/40 PROP. MAX PRESSUR EQUIPMENT. RU FLOW BACK EQ	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple, RIH W/ TUBING AND POOH W/ TULL HEAD CAP. SI FOR WEEKEND.  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PEI OF PSI. SET PSI. SET FRAC PLUG AT 7630'. PEI OF PSI. SET	OTHER: Frac C pertinent details, and gible Completions: Attack of the Compl	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, SURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"  RESH WATER, 216,000 10# BRINE WATER ESSURE – 3401 PSI, SET FRAC PLUG AT  GALS FRESH WATER, 216,000 10# BRINE AVG PRESSURE – 3183 PSI, SET FRAC  RESH WATER, 37,800 10# BRINE WATER ESSURE – 4100 PSI. RD FRAC  d belief. I further certify that any pit or belown (attached) alternative OCD-approved plan  but DATE 4/11/06  conline.confelephone No.432-848-021.
OTHER:  13. Describe proposed or composed of starting any proposed we or recompletion.  3/25/06 CHECKED PRESSURE 0 PSI AND TONGS, ND BOP AND NU WEI MAND TONGS, ND BOP AND TONGS, ND	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multip (In RIH W/ TUBING AND POOH W/ TUBLE HEAD CAP. SI FOR WEEKEND.)  C EQUIPMENT. FRAC STAGE #1: 76,000 10# BRINE WATER, W/ 8000# PSI. SET FRAC PLUG AT 7630'. PE 10.42" HOLES)W/ 4500 GALS 15% HORE - 3683, MAX RATE - 80 BPM, IS 76,350',6550',6750' (50 - 0.42" HOLES)W/ 4500 GALS PRESSURE - 3279, MAX RATE - 80 E 4: 5150', 5350', 5573', 5730', 5955'  0.42" HOLES)W/ 4500 GALS 15% HOLES H	OTHER: Frac C pertinent details, and gible Completions: Attack of the Compl	ve pertinent dates, including estimated date in wellbore diagram of proposed completion in TUBING TO PIPE RACKS. RD FLOOR  OLES) W/ 4500 GALS 15% HCL ACID, SSURE – 4475 PSI, MAX RATE – 80 BPM, 6950', 7150', 7350', 7530' (50 – 0.42"  RESH WATER, 216,000 10# BRINE WATER ESSURE – 3401 PSI, SET FRAC PLUG AT  GALS FRESH WATER, 216,000 10# BRINE AVG PRESSURE – 3183 PSI, SET FRAC  RESH WATER, 37,800 10# BRINE WATER ESSURE – 4100 PSI. RD FRAC  d belief. I further certify that any pit or belown (attached) alternative OCD-approved plan  but DATE 4/11/06  conline.confelephone No.432-848-021