

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34365
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LCX Energy, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 110 N. Marienfeld, Suite 200, Midland, TX 79701-1400		7. Lease Name or Unit Agreement Name 1625 State Com
4. Well Location Unit Letter M : 660 feet from the South line and 760 feet from the West line Section 20 Township 16S Range 25E NMPM County Eddy		8. Well Number 201
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554' GR		9. OGRID Number 229137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Eagle Creek - Wolfcamp
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Frac Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/21/06 R/D REVERSE RIG. MU 4 3/4" BIT ON 2 7/8" WORK STRING AND RIH W/ 263 JTS OF TUBING, TAG AT 8423. RU REVERSE UNIT. CIRCULATE HOLE CLEAN. REVERSE UNIT. POOH W/ TUBING AND BIT. SI FOR DAY.

3/22/06 MU 4 3/4" BIT ON 5 1/2" CASING SCRAPPED AND RIH W/ 262 JTS OF 2 7/8" N80 TUBING TO 8396'. SI FOR DAY.

3/23/06 PRESSURE CHECK LINES TO 6000 PSI, OK. TEST CASING TO 5000 PSI, OK. PUMP 1000 GALS. PICKLE ACID DOWN TUBING AND PUMP 120 BBLS WATER BEHIND ACID. TEST CASING TO 5000 PSI AGAIN, OK. PUMP 5000 GALS 15% ACID W/ 2X INHIBITOR AND SPOT W/ 15 BBLS WATER. RD BJ'S EQUIPMENT. POOH W/ TUBING. SI FOR DAY.

3/24/06 MU TCP GUNS ASSEMBLY TCP GUN #1 - 14 SHOTS, 6 JTS TUBING, GUN #2 - 13 SHOTS, 6 JTS TBG, GUN #3 - 12 SHOTS 1-10' SUB AND 2 - 4' SUBS 7 JTS TBG, GUN #4 - 11 SHOTS. RIH W/ GUN ASSEMBLY AND 50 STANDS TUBING AND SHUT DOWN. WAITING BJ EQUIPMENT. RIH W/ REST OF TUBING TO PUT BOTTOM GUN @ 8350', 258 JTS TOTAL. RU EQUIPMENT. PRESSURE UP ON GUNS FIRED GUNS. PUT ACID AWAY @ 19 BPM W/ 3058 PSI, 980 PSI ISDP. RD BJ. POOH W/ TUBING. ALL GUNS FIRED. SI FOR DAY.

Continued...

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kanicia David TITLE Regulatory Analyst DATE 4/11/06

Type or print name Kanicia David

E-mail address: kanicia@eeronline.com Telephone No 432-848-0214

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE APR 14 2006

Conditions of Approval (if any):

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34365
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name 1625 State Com
8. Well Number 201
9. OGRID Number 229137
10. Pool name or Wildcat Eagle Creek - Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554' GR

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1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
LCX Energy, LLC

3. Address of Operator
110 N. Marienfeld Suite 200, Midland, TX 79701

4. Well Location
Unit Letter M : 660 feet from the South line and 760 feet from the West line
Section 20 Township 16S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3554' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
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OTHER: ☐

SUBSEQUENT REPORT OF:

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COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Frac Continued ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/25/06 CHECKED PRESSURE 0 PSI, RIH W/ TUBING AND POOH W/ TUBING AND LAY DOWN TUBING TO PIPE RACKS. RD FLOOR AND TONGS, ND BOP AND NU WELL HEAD CAP. SI FOR WEEKEND.

3/30/06 MOVE IN AND RIG UP FRAC EQUIPMENT. FRAC STAGE #1: 7695' - 8350' (50- 0.42 HOLES) W/ 4500 GALS 15% HCL ACID, 47,425 GALS OF FRESH WATER, 216,000 10# BRINE WATER, W/ 8000# 20/40 PROP. MAX PRESSURE - 4475 PSI, MAX RATE - 80 BPM, ISDP - 1331, AVG PRESSURE - 3174 PSI. SET FRAC PLUG AT 7630'. PERFORATE 2ND STAGE: 6950', 7150', 7350', 7530' (50 - 0.42" HOLES).

FRAC STAGE 2: 6950' - 7530' (50 - 0.42" HOLES)W/ 4500 GALS 15% HCL ACID, 52,304 GALS FRESH WATER, 216,000 10# BRINE WATER W/ 8000# 20/40 PROP. MAX PRESSURE - 3683, MAX RATE - 80 BPM, ISDP - 1566 PSI, AVG PRESSURE - 3401 PSI, SET FRAC PLUG AT 6850'. PERFORATE STAGE 3: 6150', 6350', 6550', 6750' (50 - 0.42" HOLES).

3/31/06 FRAC STAGE 3: 6150' - 6750' (50 - 0.42" HOLES)W/ 4500 GALS 15% HCL ACID, 50,292 GALS FRESH WATER, 216,000 10# BRINE WATER W/ 7895# 20/40 PROP. MAX PRESSURE - 3279, MAX RATE - 80 BPM, ISDP - 1242 PSI, AVG PRESSURE - 3183 PSI, SET FRAC PLUG AT 6050'. PERFORATE STAGE 4: 5150', 5350', 5573', 5730', 5955' (53 - 0.42" HOLES).

FRAC STAGE 4: 5150' - 5955' (53 - 0.42" HOLES)W/ 4500 GALS 15% HCL ACID, 44,983 GALS FRESH WATER, 37,800 10# BRINE WATER W/ 7454# 20/40 PROP. MAX PRESSURE - 5000, MAX RATE - 80 BPM, ISDP - 1389 PSI, AVG PRESSURE - 4100 PSI. RD FRAC EQUIPMENT. RU FLOW BACK EQUIPMENT. START FLOWING WELL BACK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kanicia David TITLE Regulatory Analyst DATE 4/11/06

Type or print name Kanicia David E-mail address: kanicia@eeronline.com Telephone No. 432-848-0214
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APPROVED BY: _____ TITLE _____ DATE APR 14 2006

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