District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

☐ Initial Report

Form C-141

Revised October 10, 2003

30-015-10376

nA480526550561

Release Notification and Corrective Action

OPERATOR

Name of Company: Merit Energy Company						Contact: Mike Self				
Address: P.O. Box 69, Loco Hills N.M., 88255						Telephone No.: 505-677-2327				
Facility Nar	ne: <i>H E W</i>	est # 29			Facility Typ	Type: Injection line				
Surface Owner: BLM Lease No.: LC 029426-5										
LOCATION OF RELEASE										
Unit Letter	Section	Township	Range	Feet from the	North/South Line		Feet from the	East/West Line	County	
C	9	178	31E	660	North		1980	West	Eddy	
									<u> </u>	
Latitude_ <u>32.854872</u>										
NATURE OF RELEASE										
Type of Release: Produced water Volume of Release: 25 bbls Volume Recovered: 0										
Source of Release: Injection line						Date and Hour of Occurrence: Date and Hour of Discovery:				
Was Immediate Notice Given?						09-20-05				
was immediate Notice Given? ☐ Yes ☐ No ☐ Not Required						Paul Evans, BLM				
By Whom? Mike Self						Date and Hour: 09-21-05 11:00				
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.				
☐ Yes ⊠ No						N/A				
If a Watercourse was Impacted, Describe Fully.*										
N/A										
Describe Cause of Problem and Remedial Action Taken.*										
Injection line failure. Delineation sampling conducted.										
Describe Area Affected and Cleanup Action Taken.*										
The affected area was 20' to the north of the H E West B # 29 well site. While conducting delineation sampling it was discovered the release was on top of										
the drilling pit for the well. Vertical sampling was stopped as to not compromise the integrity of the cap. The chlorides have moved out of the soils above the cap and appear to be bound in the clay soils of the cap.										
the cap and appear to be bound in the buy both of the cap.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and										
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger										
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health										
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other										
federal, state, or local laws and/or regulations.										
Signature: Min Self						OIL CONSERVATION DIVISION				
						TIM GUM				
						Approved by District Supervisor:				
Printed Name	e: Mike Sel	f	<u> </u>		Approved by	District Supervise	or:	DA MID (TE		
Title: Area Foreman						Approval Date: 4/13/06 Expiration Date:				
THE. Area Poteman							Approvat Date: 1/13/20 Expiration Date:			
E-mail Address: m.self@meritenergy.com						Conditions of Approval:			Attached D	
21	11 - 21					ļ			Attached	
Date: 4/-/		ets If Necess		: 505-677-2327		<u> </u>				