Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II

Signature

E-mail address

## State of New Mexico Energy, Minerals and Natural Resources

Revised June 10, 2003 WELL API NO.

Form C-105

OIL CONSERVATION DIVISION

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3	30-0 <u>15-34343</u>			
5.	Indicate Type Of	Lease		
	STATE X	FEE		
6	State Oil & Gos I	Anca N	Io	

1//II SOUTH ST Brancis Lir								[5.	5. Indicate Type Of Lease STATE IXI FEE						
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505										STATE X FEE 6. State Oil & Gas Lease No.					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505											OG-784				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
Ia. Type of Well:										2000000					
OIL WELL X GAS WELL DRY OTHER East Millman Pool											_				
b. Type of Completion:  NEW WORK OVER DEEPEN BACK DIFF. OTHER  NEW WELL X OVER DEEPEN BACK DIFF. OTHER  APR 1 0 2022															
2. Name of Operator  8. Well No.															
Stephens & Johnson Operating Co.  3. Address of Operator  9. Pool name or Wildcat															
3. Address of Operator		F-11-	T 700	07 0040								O ON	CD	CA Fa	<b>.</b>
P.O. Box 2249 4. Well Location	wichita	rails.	rexas _/63	<u> </u>						<u>illman Y</u>	ates -si	X-QN-	UD-	SA, Ed	<u>5 L</u>
	<u> </u>	475 F	eet From The	Sout	th	L	Line and _		2264	Feet Fr	om The _		<u>Eas</u>	t	_ Line
Section 12		7	Township 195		Range	28F	7		NMPN	Л	Eddy			Cou	ntv
10. Date Spudded	11. Date T.D.			ompl. (Ready t				ations		RKB, RT, GI			lev. C	asinghead	ĺ
10-21-05	10-28-	05	3-18							385' KB		3.	382		
		lug Back T	.D.	17. If Multiple Many Zon	Compl.	How	18. Drill	Interv ed By	vals v	Rotary Too		Cable	Tool	ls	
2730' 19. Producing Interval		2707' nletion - To	L		_	-				0-2730	0. Was Dir	ectiona	d Sur	vev Made	<del></del> _
1964-2046' Bas		piction - 10	p, Bottom, rvan	ı.							No No	CCHOIM	1041	voy iviado	
21. Type Electric and	Other Logs Rui	1							2	22. Was Wel	Cored				
Dual Laterolog	, MCFL, De									No					
CASING SIZE	WEIGH	<u>CA</u> HT LB./FT.	SING REC	CORD (Re TH SET		ll stri DLE S		n wo		IENTING RE	CORD		A N 4C	OUNT PU	LLED
8 5/8"	24	11 LD./F1.	316'	n sei	12 1		OIZE	225		irc to s			AIVIC	JUNI PU	LLED
5 1/2"	15.50		2721'		7 7		<u></u>			irc to s		_		*	
3 1/2	13.50		2/21		, , , , ,	70		300	0 3/ (	. II C _CO 3	ui iace	<u> </u>			
				ÿ*								$\neg$		····	
24.		L	INER RECO	RD					25.	TUB	ING REC	ORD	<del></del>		
SIZE	TOP	BC	TTOM	M SACKS CEMENT		SCREEN SIZE		SIZE	ZE DEPTH		SET PACKER SET		SET		
								_			<u> </u>		$\dashv$		
											l				
26. Perforation record				'n			ACID, SE EPTH INTE			TURE, CEI					
1964-1967', 19 @ 2 shots per	foot	101-2007 ,	2013-2040 K	R			64-2046			3,000 ga					500
							gal 10	# br	ine,	1,000# 2					
					7007 0 3	<u></u>	LiteP	rop	<u>125,</u>	5,000# L	C 16/30	san	<u>d_</u> _		
28. Date First Production		Production I	Method (Flowin	PRODUC			ad time num	nl nl		<del></del>	Wall Sta	tue (Du	od o	" Chart in )	
3-18-06 Pumping 2 1/2" x 2" x 16' Producing															
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. 3-29-06 24 Choke Size Prod'n For Oil - Bbl. 26				3bl.	Gas 16	- MCF	Water 377	- Bbl.	60	0	il Ratio				
Flow Tubing Press.	Casing Pre	ssure	Calculated 24- Hour Rate	Oil - Bbl.		Ga	as - MCF	1	Water -	Bbl.	Oil Grav	ity - AF	?I -(C	Corr.)	
				26		10	6	[ ;	377		40_		_		
29. Disposition of Gas	(Sold, used fo	r fuel, vente	ed, etc.)							1	tnessed By				
Sold	<del></del>									Mark	Норе				
30. List Attachments	ion Survey	ו לפנות	laterolog	Deneity M	autna	n I o	a								
Deviation Survey. Dual Laterolog. Density-Neutron Log  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															

William M, Kincaid

Title Petroleum Engineer Date

4-4-06

Printed

Name

mkincaid@sjoc.net

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern ]	New Mexico	Northeastern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss	T. Cliff House	T. Leadville T. Madison		
T. 7 Rivers		T. Devonian	T. Menefee			
T. Oueen	1697'	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	2048 '	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	2548 '	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee	Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	Т.		
T. Blinebry		T. Gr. Wash	T. Morrison	Т.		
T. Tubb		T. Delaware Sand	T. Todilto	T.		
T. Drinkard		T. Bone Springs	T. Entrada	T.		
T. Abo		T.	T. Wingate	T.		
T. Wolfcamp	***		T. Chinle	T.		
T. Penn		T.	T. Permain	T.		
T. Cisco (Bough C)		T.	T. Penn "A"	T.		
				OIL OR GAS		

					SANDS OR ZONES
No. 1, from	1700'	to	2550'	No. 3, from	to
No. 2, fromto		to		No. 4, from	to
Include data on r	ate of water in	ıflow and elev	IMPORT ration to which wa	TANT WATER SANDS ter rose in hole.	
No. 1, from			to	feet	
No. 2, from			to	feet	
No. 3. from			to	feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
						:	

WELL NAME AND N	JMBER East	Millman	4-20					. ·
LOCATION Secti	on 12, T19S,	R28E, 4	75' FSL,	2264	FEL,	Eddy	County	NM
OPERATOR Steph	iens & Johnso	n Operat	ing Compa	any				
DRILLING CONTRAC	CTOR United	Drillin	g, Inc.				·.	
The underst of the drilling ducted deviation		ho drill	ed the al	ove de	scrib	ed we	_	
Degrees @ Depth		Degrees	@ Depth			<u>D</u>	egrees	@ Depth
1/2° 322'								
3/4° 998¹								
3/4° 1501'				•				
3/4° 1970'						 		
	'							<i>"</i>
			·		•			
	·	Drilling	g Contrac	tor	Jnited	Dri1	ling,	Ing)
				Ву:	Lu	AL C	à a	lu_
			Tit	:1e: <u> </u>	Busine		ho nager	
Subscribed and s	worn to before	re me th	is <u>28</u> 7	<b>//</b> _ day o	f = 0	do	per	· 
20 <u>05</u> .			C	ulu	o. 1	$\gamma \gamma_{c}$	arti	<b>√</b>
				N	otary	Pub1	ic	
My Commission Ex	pires: /0/0	8/08	Char	us	Re	w/ State	Nexi	ce