

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 20 2017

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

RECEIVED
Base Serial No.
NMNM0487738

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. SRM1193
2. Name of Operator EOG Y RESOURCES INC Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com		8. Well Name and No. FEDERAL AB COM 2
3a. Address 105 S 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 576-748-4585	9. API Well No. 30-015-22127-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T18S R25E SWSE 660FSL 1980FEL		10. Field and Pool or Exploratory Area EAGLE CREEK
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/20/17 - MIRU. Opened well and bled off psi. Pumped 130 bbls fresh water down casing. ND wellhead and NU BOP. Attempted to unset packer, parted tubing.
7/21/17 - Pumped 35 bbls water down tubing to flush top of packer. Unable to release packer.
7/24/17 - Set a 5-1/2 inch CIBP at 8284 ft (as ok'd by Kent Caffall with Carlsbad BLM). Spotted 4 sx cement Class H cement above CIBP. WOC. Tagged TOC 8262 ft. Set a 5-1/2 inch CIBP at 8162 ft. Tagged CIBP. Spotted 25 sx Class H cement on top of CIBP to 7982 ft calc TOC.
7/25/17 - Tagged TOC 7910 ft. Set a 5-1/2 inch CIBP at 6397 ft. Tagged CIBP. Pumped 200 bbls plugging mud circulating out 5-1/2 inch and 8-5/8 inch casing. Spotted 25 sx Class C cement from CIBP to 6147 ft calc TOC.
7/26/17 - Tagged TOC 6236 ft. Isolated casing hole (1866 ft - 1928 ft). Pressure tested casing to 500 psi from 1928 ft to TOC at 6236 ft, held good. Pressure tested casing to 500 psi from 1866 ft to surface, held good. Perforated at 5262 ft. Attempted injection rate into perfs, no rate.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #383557 verified by the BLM Well Information System
For EOG Y RESOURCES INC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/13/2017 (16PP1361SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/02/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JAMES A AMOS
Title SUPERVISORY PET

Date 08/31/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Handwritten signature and date: 12/20/2017

Additional data for EC transaction #383557 that would not fit on the form

32. Additional remarks, continued

Spotted 35 sx Class C cement from 5318 ft - 4964 ft calc TOC.

7/27/17 - Tagged TOC 5059 ft. Perforated at 4081 ft. Attempted injection rate into perms, pressured to 500 psi, no rate. Spotted 40 sx Class C cement from 4136 ft - 3736 ft calc TOC. WOC. Tagged TOC 3750 ft. Pressure tested to surface to 500 psi, held good. Pumped down tubing to circulated well up 8-5/8 inch casing to surface. Full returns. Spotted 50 sx Class C cement inside and outside plug. Displaced to 1700 ft.

7/28/17 - Tagged TOC 1648 ft. Perforated at 1150 ft. Loaded casing with full returns up 8-5/8 inch surface casing. Spotted 50 sx Class C cement from 715 ft - 950 ft calc TOC. WOC. Tagged TOC 848 ft. Perforated at 410 ft. Full returns up 8-5/8 inch casing. Pumped 120 sx Class C cement down 6-1/2 inch casing and circulated cement up 8-5/8 inch casing from 410 ft up to surface. Cement to surface.

7/31/17 - Cut off wellhead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AND ABANDONED.

Revisions to Operator-Submitted EC Data for Sundry Notice #383557

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM0487738	NMNM0487738
Agreement:		SRM1193 (NMNM71987)
Operator:	EOG Y RESOURCES, INC. 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	EOG Y RESOURCES INC 105 S 4TH STREET ARTESIA, NM 88210 Ph: 575 748 1471
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168 Fx: 575-748-4585	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168 Fx: 575-748-4585
Tech Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168 Fx: 575-748-4585	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168 Fx: 575-748-4585
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	EAGLE CREEK; PERMO PENN	EAGLE CREEK
Well/Facility:	FEDERAL AB COM 2 Sec 5 T18S R25E SWSE 660FSL 1980FEL	FEDERAL AB COM 2 Sec 5 T18S R25E SWSE 660FSL 1980FEL