

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No<br>NMNM0384575                  |
| 2. Name of Operator<br>PREMIER OIL & GAS INCORPORATED  |  | 6. If Indian, Allottee or Tribe Name               |
| 3a. Address<br>ARTESIA, NM 88210   |  | 7. If Unit or U/A Agreement, Name and/or No.       |
| 3b. Phone No. (include area code)<br>Ph: 972.470.0228  |  | 8. Well Name and No<br>DALE H PARKE B TRACT B 23   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 15 T17S R30E SWSW Lot M 330FSL 990FWL              |  | 9. API Well No.<br>30-015-40079-00-X1              |
|  |  | 10. Field and Pool, or Exploratory<br>LOCO HILLS   |
|  |  | 11. County or Parish, and State<br>EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                          |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                          |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other<br>Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD WELL @2:30 PM 7/29/2015. DRLD 17-1/2" HOLE TO 383' @5:30 PM ON 7/29/2015. RAN 9 JTS 13-3/8" 48# H-40 8RD STC CSG TO 387.78'. CMTD W/ 970 SX CLASS "C" + 2% CaCl, BUMP PLUG, CIRC 88 SX TO BINS. **Accepted for record - NMOCD**

7/30/2015 @2:00 PM. DRLD 11" HOLE TO 663'. LOST RETURNS @ 650'. RU PAR 5 TO SET CMT PLUG, SPOT 300 SX "C" +2%, PLUG@615'. DRILL PLUG WITH FULL RETURNS. DRILL 11" HOLE FROM 650' TO 1230'. RAN 29 JTS 8-5/8" 24# J-55 8RD STC CSG TO 1228.74. CMTD W/ 280 SX CLASS "C" + 4% PF20 + 2% PFL, TAIL IN W/ 275 SX CLASS "C" + 2% PFL, DROP PLUG, PUMP DISPLACEMENT, CIRC 29 SX TO BINS. WOC.

TD WELL @7:00 ON 8/5/2015. DRLD 7-7/8" HOLE TO 6495'. RAN 156 JTS 5-1/2" 17 3 J-55 LTC TO 6485.00'. CMTD 1ST STAGE W/ 445SX PVL, 3LBM KOL SEAL 14.3 GAL/SX, CIRC 8 SX TO SURF OFF DVTOOL @3294.17. CMTD 2ND STAGE W/425 CLASS "C", TAILED IN W/ 100 SX C-NEAT, CIRC 88 SX TO

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #314687 verified by the BLM Well Information System  
For PREMIER OIL & GAS INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (16JAS0640SE)**

|                      |                         |       |                |
|----------------------|-------------------------|-------|----------------|
| Name (Printed/Typed) | DANIEL JONES            | Title | VICE PRESIDENT |
| Signature            | (Electronic Submission) | Date  | 08/28/2015     |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |  |        |  |
|---|--|--------|--|
| Approved By   |  | Title  |  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Date   |  |
|   |  | Office |  |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #314687 that would not fit on the form

32. Additional remarks, continued

SURFACE. WOC.