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Submin Copy To Appropriate District	State of New Mexico		Form C-103	
Office ' District I - (575) 393-6161	Energy, Minchin Oil Monservation		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		DISTRICT	WELL API NO.	
<u>District II</u> $-$ (575) 748-1283	OIL CONSERVATION	DIMISION	30-015-35744	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATEON BIXISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Ga	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sailta I C, TRECEIVED		0. State Off & Ga	is Lease NO.
87505		·····		
	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLU		7. Lease Name of BRAINARD 11	r Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			DRAINARD II V	0
1. Type of Well: Oil Well	PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other			#3
2. Name of Operator		······································	9. OGRID Number 277558	
	LIME ROCK RESOURCES II-A, L.P.			
3. Address of Operator			10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)	
c/o Mike Pippin LLC, 3104 N. St	illivan, Farmington, NM 87401		Red Lake, Glorier	(a-Yeso (51120)
4. Well Location		u		
Unit Letter <u>G</u>	: 1650_feet from the <u>NORTH</u>	line and2	<u>310</u> feet from the	<u>EAST</u> line
Section 11		Range 26-E	NMPM Ed	dy County
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.)	
	3311' GL			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other	Data
		SUB	SEQUENT RE	
PERFORM REMEDIAL WORK				
				P AND A
PULL OR ALTER CASING		CASING/CEMEN	ТЈОВ 🗌	
DOWNHOLE COMMINGLE	ļ			
CLOSED-LOOP SYSTEM	3			C 7
OTHER:	operations. (Clearly state all pertinent details,		Payadd Workover	a of starting any proposed work)
	For Multiple Completions: Attach wellbore d			
THE FOLLOWING IS FOR A P	AYADD WORKOVER ON THIS Y	ESO OIL WELL:		
On 11/20/17, TOH w/rods, pum	p, & tbg Existing perfs are 43-0.	40" holes @ 2401	l'-3331'. TOH. W	/5-1/2" RBP @ 2370' &
	4500 psi-OK & PT 5-1/2" csg to			
	s. Set 5-1/2" pkr on 3.5" 9.3# L-80			
	s. Decided to pump one big stage			
	2930'-3331' w/34 holes & 3rd stag			
	% HCL acid followed by 45,000# 1			
rreated all perts w/2000 gal 15	% HCL & fraced w/45,000# 100 m	10511 & 932,920# 2	+UPU Sanu in SIICK	waler.

On 12/7/17, MIRUSU. CO after frac to PBTD @ 3799'. On 12/11/17, landed ESP on 2-7/8" 6.5# L-80 tbg @ 2721'. Released completion rig on 12/12/17. Completed well as a single Yeso oil well.

Spud Date:	11/07/07	Drilling Rig Release Date: 11/19/07				
I hereby certify that the information above is/true and complete to the best of my knowledge and belief.						
SIGNATURE_	Mike Leppin	TITLE Petroleum Engineer - Agent DATE 12/13/17				
Type or print na For State Use (E-mail address:mike@pippinllc.comPHONE:505-327-4.	<u>573</u>			
APPROVED B Conditions of A	Y:	TITLE STAAF Mg DATE 12-22-1	.7			