

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM7752

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MERA 7 FEDERAL 7

2. Name of Operator Contact: RHONDA SHELDON
CIMAREX ENERGY COMPANY OF CO-Mail: rsheldon@cimarex.com

9. API Well No.
30-015-40613-00-S1

3a. Address
202 S CHEYENNE AVE SUITE 1000
TULSA, OK 74103.4346

3b. Phone No. (include area code)
Ph: 918-295-1709

10. Field and Pool, or Exploratory
LOCO HILLS GLORIETA-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T17S R30E NWNE 990FSL 2395FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AS REQUESTED, SEE THE H2S ROE FOR THE ATTACHED ANALYSIS

100=9'
500=4'

BC 12-20-17
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 19 2017
RECEIVED

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #337180 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/25/2016 (16JAS1489SE)**

Name (Printed/Typed) RHONDA SHELDON Title REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 04/22/2016

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *James G. Adams* Title *Supv. SET* Date *12-11-17*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CCD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



LABORATORY SERVICES

Natural Gas Analysis

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For:	Cimarex Energy	Sample:	Casing
	Attention: Mark Cummings	Identification:	Merak 7 Fed. 7
	600 N. Marienfeld, Suite 600	Company:	Cimarex Energy
	Midland, Texas 79701	Lease:	
		Plant:	

Sample Data:	Date Sampled	6/10/2014	12:15 PM	
	Analysis Date	6/11/2014		
	Pressure-PSIA			Sampled by: T. Ridings
	Sample Temp F			Analysis by: Vicki McDaniel
	Atmos Temp F			

H2S = 600 PPM

Component Analysis

		Mol Percent	GPM
Hydrogen Sulfide	H2S	0.060	<i>600 PPM</i>
Nitrogen	N2	2.700	
Carbon Dioxide	CO2	0.515	
Methane	C1	71.695	
Ethane	C2	13.275	3.541
Propane	C3	6.938	1.906
I-Butane	IC4	0.820	0.267
N-Butane	NC4	2.091	0.657
I-Pentane	IC5	0.477	0.174
N-Pentane	NC5	0.537	0.194
Hexanes Plus	C6+	<u>0.892</u>	<u>0.387</u>
		100.000	7.127

REAL BTU/CU.FT.		Specific Gravity	
At 14.65 DRY	1316.7	Calculated	0.7876
At 14.65 WET	1293.7		
At 14.696 DRY	1320.8		
At 14.696 WET	1298.3	Molecular Weight	22.8113
At 14.73 DRY	1323.8		
At 14.73 Wet	1301.0		