

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Carlsbad Field

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

OCD

5. Lease Serial No.  
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
Multiple--See Attached

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Multiple--See Attached2. Name of Operator  
OXY USA INCORPORATEDContact: SANDRA MUSALLAM  
E-Mail: SANDRA\_MUSALLAM@OXY.COM9. API Well No.  
Multiple--See Attached3a. Address  
5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-05213b. Phone No. (include area code)  
Ph: 713-366-510610. Field and Pool or Exploratory Area  
Multiple--See Attached4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached11. County or Parish, State  
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Oxy respectfully requests approval for a Pool Lease Commingle, Off-Lease Measurement, Sales and Storage for production from the following wells.

-Gila 12 Federal 002H (30-015-36401)  
-Nimitz 12 Federal 003H (30-015-41011)  
-Nimitz 12 Federal 004H (30-015-41506)  
-Nimitz 12 Federal 005H (30-015-41657)  
-Patton MDP1 Federal 6H (30-015-43854)

SC 12-20-17  
Accepted for record - NMOCD

NM OIL CONSERVATION  
ARTESTA DISTRICT

DEC 19 2017

Please see attachment for additional information.

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #388034 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/03/2017 (18PP0056SE)

Name (Printed/Typed) SANDRA MUSALLAM

Title REGULATORY ENGINEER

Signature (Electronic Submission)

Date 09/08/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

TL PET

Date

12/12/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #388034 that would not fit on the form**

**5. Lease Serial No., continued**

NMNM82896  
NMNM89819

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM82896	NMNM82896	GILA 12 FEDERAL 2H	30-015-36401-00-S1	Sec 12 T24S R30E SWSE 630FSL 2250FEL
NMNM82896	NMNM82896	NIMITZ 12 FEDERAL 3H	30-015-41011-00-S1	Sec 12 T24S R30E NWNE 330FNL 2010FEL
NMNM82896	NMNM82896	NIMITZ 12 FEDERAL 4H	30-015-41506-00-S1	Sec 12 T24S R30E SESW 100FSL 2033FWL
				32.225304 N Lat, 103.835853 W Lon
NMNM82896	NMNM82896	NIMITZ 12 FEDERAL 5H	30-015-41657-00-S1	Sec 12 T24S R30E SWSW 275FSL 350FWL
				32.225799 N Lat, 103.841297 W Lon
NMNM89819	NMNM89819	PATTON MDP1 18 FEDERAL 6H	30-015-43854-00-S1	Sec 18 T24S R31E NENE 150FNL 505FEL
				32.224057 N Lat, 103.809539 W Lon

**10. Field and Pool, continued**

WOLFCAMP

**APPLICATION FOR POOL LEASE COMMINGLED, OFF-LEASE MEASUREMENT, SALES, & STORAGE**  
**Commingling proposal for Gila 12 Federal 2H Battery**

OXY USA INC requests Off-lease Measurement, Storage & Sales for the following wells: Nimitz Federal 3H, 4H, 5H and Patton MDP1 18 Federal 6H. The BLM's interest, 12.5%, is identical in all wells.

The production from all of the wells listed below will flow to the Gila 12-2 Battery where it will be separated and measured.

The oil production will be measured through a LACT, which will serve as the FMP. Production will then be allocated to each well based on well test and the amount of hours the well was operating in a given month.

Gas production will be separated and measured through ETC sales meter 57419, which will serve as the FMP. The meter is located at NE/4 NW/4 Section 13 T24S R30E at 32.224950°, -103.837417°.

**Federal Lease NMNM82896 (12.5% Royalty Rate). POOL: POKER LAKE; DELAWARE, NORTHWEST (96046)**

Well Name	First Oil Production	Location	API	BOPD	GRAVITY	MCFPD	BTU
Gila 12 Federal #002H	12/01/2008	O-12-24S-30E	30-015-36401	7	45	7	1240
Nimitz 12 Federal #003H	07/01/2013	B-12-24S-30E	30-015-41011	46	45	70	1238
Nimitz 12 Federal #004H	09/12/2014	N-12-24S-30E	30-015-41506	32	45	396	1238
Nimitz 12 Federal #005H	08/14/2014	M-12-24S-30E	30-015-41657	30	45	113	1238

**Federal Lease NMNM89819 (12.5% Royalty Rate). POOL: PURPLE SAGE; WOLFCAMP (98220)**

Well Name	First Oil Production	Location	API	BOPD	GRAVITY	MCFPD	BTU
Patton MDP1 18 Federal #6H	11/26/2016	A-18-24S-31E	30-015-43854	429	44	855	1323

Oil, gas and water production from Gila 12 Federal 2H and Nimitz 12 Federal 3H-5H will flow to the Gila 12-2 battery into a common 6' X 20' production separator. Oil production will then be combined with Patton MDP1 6H oil and sent to one of three oil storage tanks located at the Gila 12-2 battery. Oil will then be sold through a LACT meter (S/N 3281223) and truck loaded to sales. The LACT will serve as the FMP. Gas vapors from the oil storage tanks will be metered (S/N 3846) and sent to a vapor combustion unit (VCU).

All wells except the Patton MDP1 federal 6H have been on production for over a year and are in Range 3 of decline. The wells can be reasonably expected to have a decline rate of less than 5 percent, as specified in Hearing Order R-14299. Therefore, wells will be tested at least once per month for a minimum of 24 hours through a three-phase 4'x 10' test separator with turbine meters for oil (S/N 58250), water (S/N 48600) and an orifice meter for gas (S/N 13135357).

The Patton MDP1 Federal 6H has its own dedicated separation and measurement equipment. Turbine meters measure oil (S/N 431374) and water (S/N 390326) and an orifice meter measures gas (S/N T153637124). Patton MDP1 Federal 6H is in Range 2 decline and is being tested at least twice per month for a minimum of 24 hours. When Range 3 of decline is started, it will be tested at least once per month for a minimum of 24 hours, as specified in Hearing Order R-14299. Patton MDP1 Federal 6H production will be combined with the other wells at the battery in the future as well testing frequency requirements are reduced.

Gas from the test and production separators will be combined and sent to a gas scrubber for further separation. It will then be sent through two compressors before being sold through ETC sales meter (S/N 57419) located in NE/4 NW/4 Section 13 T24S R30E at 32.224950°, -103.837417°. Compressor fuel gas is estimated to be 230 MCFPD and will be allocated to each lease based on percentage of total gas as determined by well test. Tank bottoms will be sent via a recirculating line to a 4' X 10' heater treater. The oil from the heater treater will be recombined with the oil from the test and production separators and be sent to oil storage tanks for sale. The gas from the heater treater will combine with the gas from the test and production separators upstream of the gas scrubber.

Gas for lift operations for Patton MDP1 18 Federal 6H will be pulled downstream of the gas sales compressors. An electric compressor as well as a gas lift meter (S/N T163257706) are located on the Patton MDP1 18 Federal 6H well pad. OXY will submit a sundry notice to request off-lease royalty-free beneficial use for gas lift operations at the Patton MDP1 18 Federal 6H. Estimated gas lift volume ranges from 100 MCFPD to 600 MCFPD.

Water will be sent from the Gila 12-2 battery to the Patton 18-1 CTB for disposal.

**Additional Application Components:**

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

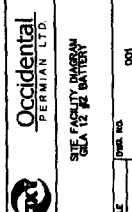
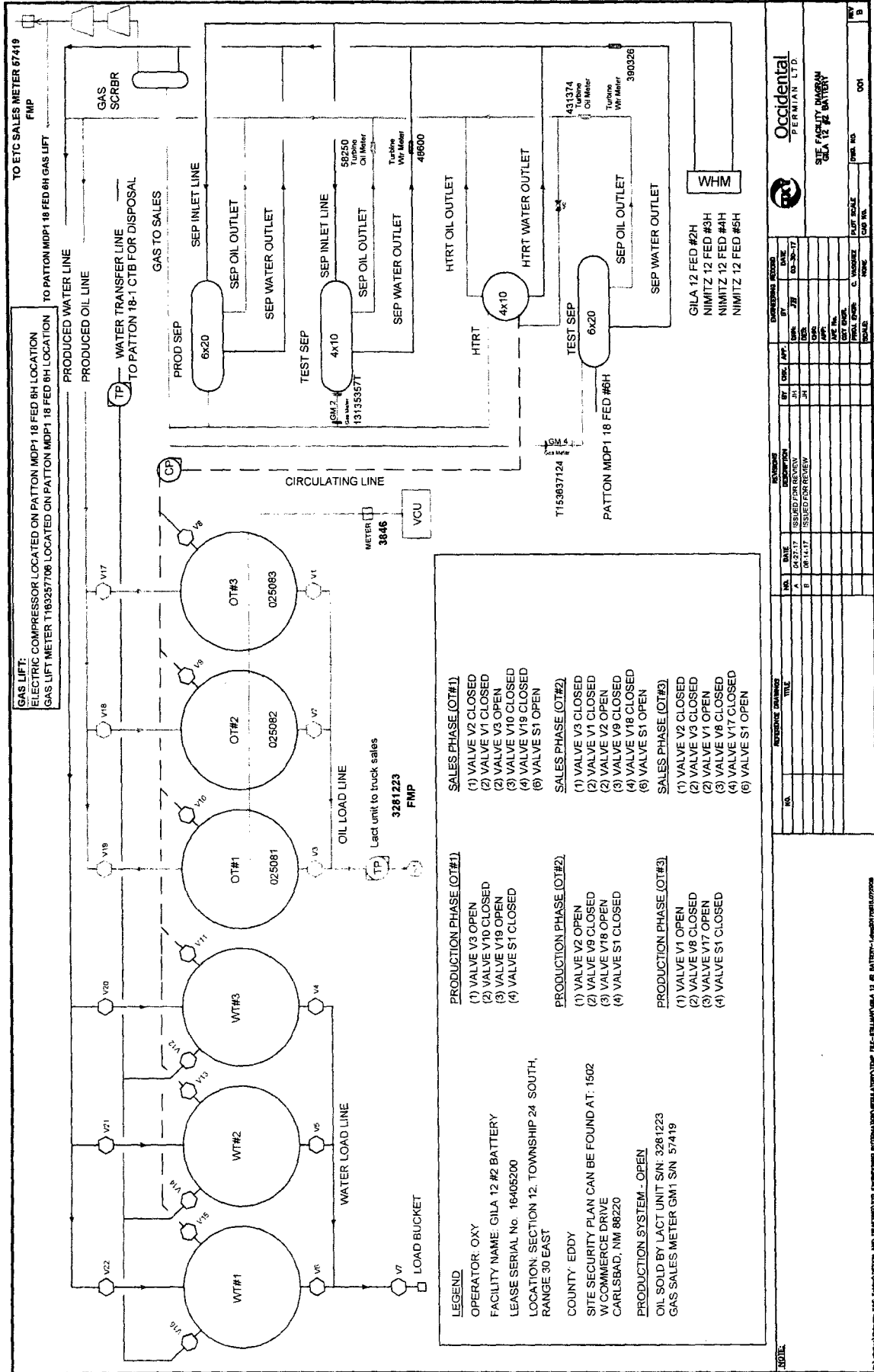
The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

After completion of facility modifications, OXY will provide BLM with an updated facility diagram.

Commingling this production is the most effective means of producing the reserves. OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

Signed: Sandra Musallam  
Printed Name: Sandra Musallam  
Title: Regulatory Engineer  
Date: 1/8/2017



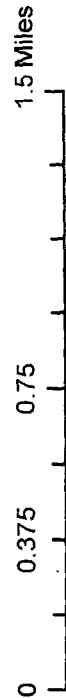
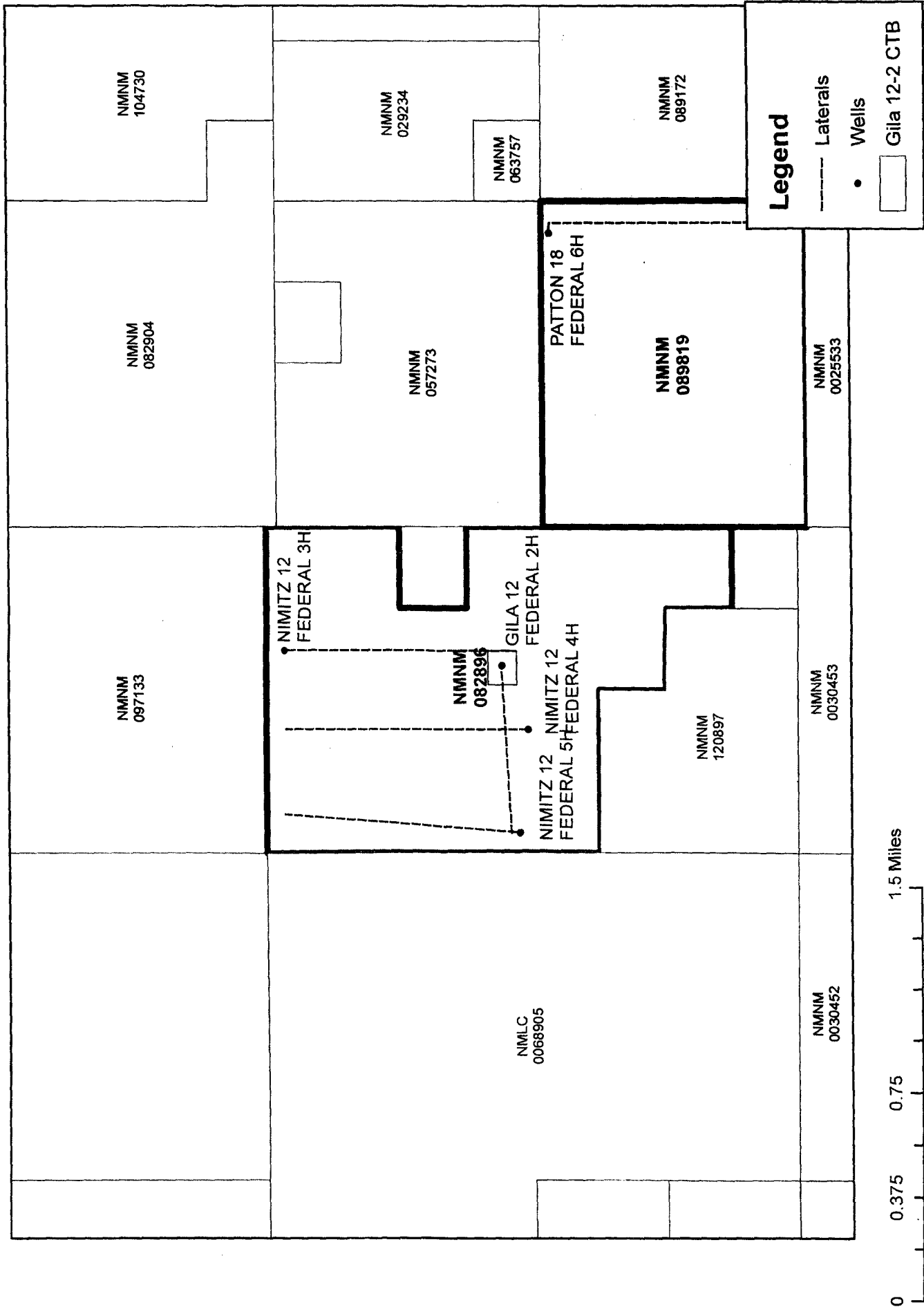
Occidental  
PERMIAN LTD.  
SEE FACILITY NUMBER  
GILA 12 #2 BATTERY

NO.	DATE	DESCRIPTION	BY	CHK.	APP.	DATE	REVISION
1	04/27/17	ISSUED FOR REVIEW	JH			05-30-17	
2	08/14/17	ISSUED FOR REVIEW	JH				

NO.	DATE	DESCRIPTION	BY	CHK.	APP.	DATE	REVISION
1	04/27/17	ISSUED FOR REVIEW	JH			05-30-17	
2	08/14/17	ISSUED FOR REVIEW	JH				

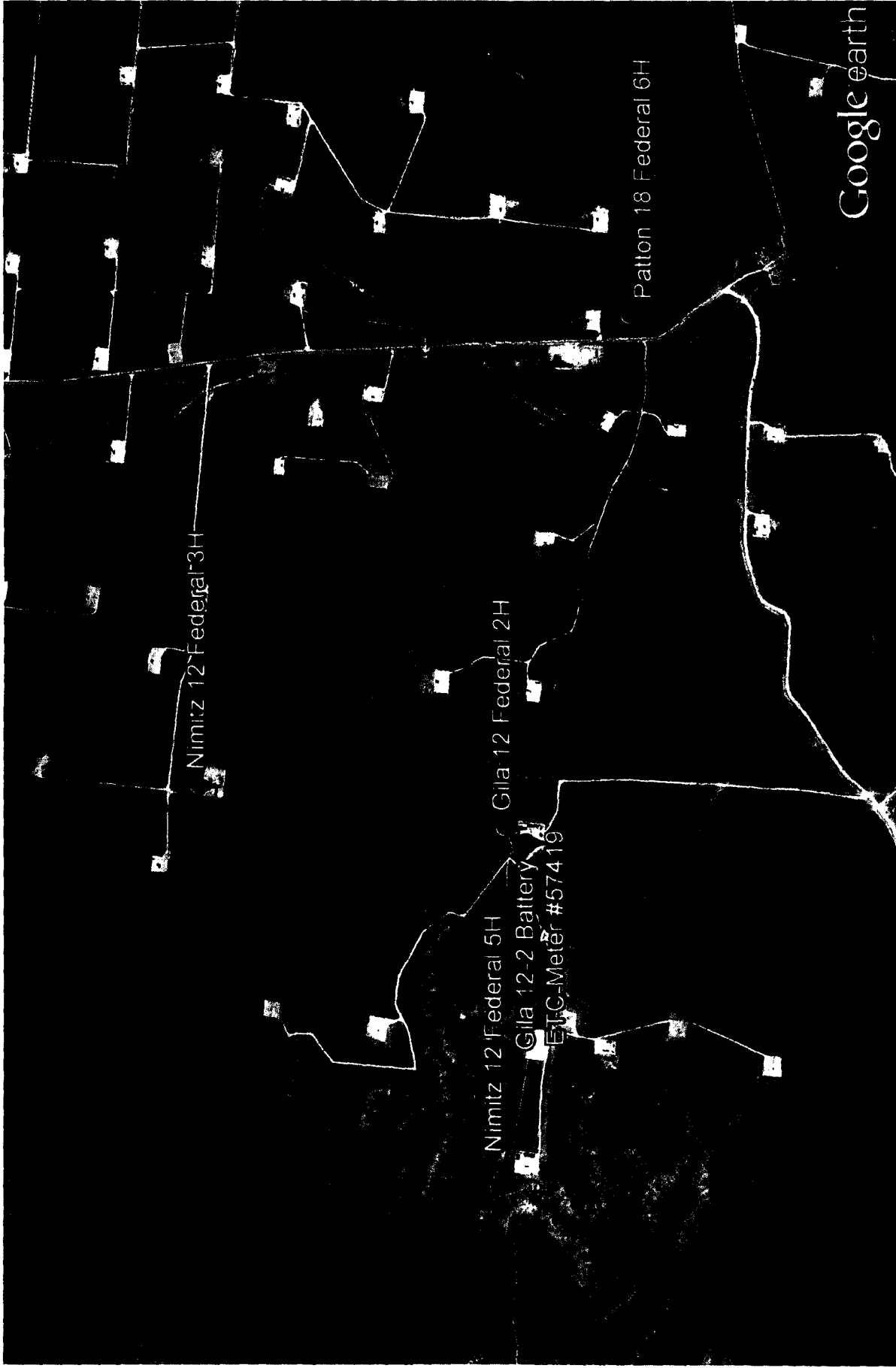
Occidental  
PERMIAN LTD.  
SEE FACILITY NUMBER  
GILA 12 #2 BATTERY

# Gila 12-2 NMNM 089819 & NMNM 082896

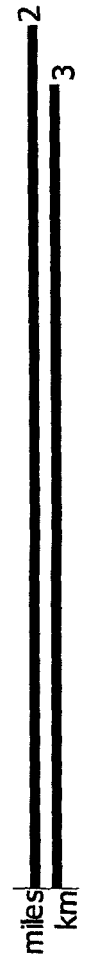




# SALES & FLOWLINE MAP



Google Earth Pro



**Economic Justification Worksheet  
Gila 12-2 CTB**

WELLS	BOPD	OIL GRAVITY @ 60	VALUE/BBL	MCFD	DRY BTU	VALUE/MCF
Gila 12 Federal 2H	7	45	\$47.00/bbl	7	1240	\$2.90/mcf
Nimitz 12 Federal 3H	46	45		70	1238	
Nimitz 12 Federal 4H	32	45		396	1238	
Nimitz 12 Federal 5H	30	45		113	1238	
Patton MDP1 Federal 6H	429	44		855	1323	

**Economic Combined Production**

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	VALUE/BBL	MCFD	WEIGHTED DRY BTU	VALUE/MCF
Gila	544	44.2	\$47.00/bbl	1441	1288	\$2.90/mcf

BLM Royalty is 12.5% for all wells

As per our oil purchase contract, all production is sold as sweet crude and paid on a flat 40 API gravity rate

As per our gas purchase contract, all production is sold from gas processing plant at same value

### Owner Notification

OWNER NAME	CERTIFIED MAIL TRACKING NO
MINERALS MANAGEMENT SERVICE	WIS Submission
CARROLL FAMILY TRUST	7014 1820 0000 0732 2032
HANAGAN, MICHAEL GEORGE	7014 1820 000 0732 2117
STEPHEN C AND DORIS JUNE BAXTER JT	7014 1820 000 0732 2049
TAYLOR MINERAL TRUST	7014 1820 000 0732 2056
EOG RESOURCES INC	7014 1820 000 0732 2063
EOG RESOURCES INC	7014 1820 000 0732 2070
MCCOMBS ENERGY, LLC	7014 1820 000 0732 2087

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 12:30 PM

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Run Date: 06/21/2016

**01 12-22-1987;101STAT1330;30USC181 ET SE**

**Total Acres**

**Serial Number**

**Case Type 312021: O&G LSE COMP PD -1987**

**647.880**

**NMNM-- - 089819**

**Commodity 459: OIL & GAS**

**Case Disposition: AUTHORIZED**

**Serial Number: NMNM-- - 089819**

Name & Address			Int Rel	% Interest
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	LESSEE	100.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	OPERATING RIGHTS	0.000000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.000000000
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX 770022753	OPERATING RIGHTS	0.000000000

**Serial Number: NMNM-- - 089819**

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0310E	018	ALIQ	E2,E2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	018	LOTS	1,2,3,4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

**Serial Number: NMNM-- - 089819**

Act Date	Code	Action	Action Remark	Pending Office
10/20/1992	387	CASE ESTABLISHED	9210123	
10/21/1992	191	SALE HELD		
10/21/1992	267	BID RECEIVED	\$324000.00;	
10/21/1992	392	MONIES RECEIVED	\$324000.00;	
10/23/1992	237	LEASE ISSUED		
11/01/1992	496	FUND CODE	05;145003	
11/01/1992	530	RLTY RATE - 12 1/2%		
11/01/1992	868	EFFECTIVE DATE		
11/24/1992	600	RECORDS NOTED		
01/04/1993	963	CASE MICROFILMED/SCANNED	CUN 569,630	
02/02/1993	575	APD FILED	MERIDIAN OIL INC;	
05/17/1993	576	APD APPROVED	POKER LAKE "18" #1;	
06/20/1993	650	HELD BY PROD - ACTUAL	POKER LAKE 18 #1	
09/10/1993	575	APD FILED	MERIDIAN OIL INC	
09/30/1993	111	RENTAL RECEIVED	\$972 00;21/54572	
10/09/1993	578	APD REJECTED	6 POKER LAKE 18	
10/22/1993	578	APD REJECTED	2 POKER LAKE 18	
10/22/1993	578	APD REJECTED	3 POKER LAKE 18	
10/22/1993	578	APD REJECTED	4 POKER LAKE 18	
11/01/1993	578	APD REJECTED	7 POKER LAKE 18	
11/01/1993	578	APD REJECTED	8 POKER LAKE 18	
11/01/1993	578	APD REJECTED	9 POKER LAKE 18	
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN	
07/09/1996	366	DEC REVRSD & REMANDED	136 IBLA 91;	
08/02/1996	238	LEASE MODIFIED-AMENDED	10 YR LSE;	
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
03/16/1998	932	TRF OPER RGTS FILED	BURLINGTON/POGO	
04/14/1998	933	TRF OPER RGTS APPROVED	EFF 04/01/98;	
04/28/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	

**NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM**

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 12:29 PM

Page 1 of 2

Run Date: 06/21/2016

01 12-22-1987;101STAT1330;30USC181 ET SE

Total Acres

Serial Number

Case Type 312021: O&G LSE COMP PD -1987

880.000

NMNM-- - 082896

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 082896

Name & Address			Int Rel	% Interest
BURLINGTON PRODUCTION CO	PO BOX 2504	HOUSTON TX 77252	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	LESSEE	100.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	OPERATING RIGHTS	0.000000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 082896

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0300E	012	ALIQ	N2,SW,W2SE,SESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E	013	ALIQ	NE,N2NW,NESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 082896

Act Date	Code	Action	Action Remark	Pending Office
08/15/1989	387	CASE ESTABLISHED	PARCEL #127	
08/16/1989	191	SALE HELD		
08/16/1989	267	BID RECEIVED	\$51040.00;	
08/16/1989	392	MONIES RECEIVED	\$51040.00;	
08/17/1989	111	RENTAL RECEIVED	\$1320.00;1YR/89-90	
10/11/1989	237	LEASE ISSUED		
10/11/1989	974	AUTOMATED RECORD VERIF	SSP/LBO	
11/01/1989	496	FUND CODE	05;145003	
11/01/1989	530	RLTY RATE - 12 1/2%		
11/01/1989	868	EFFECTIVE DATE		
11/01/1989	909	BOND ACCEPTED	EFF 04/06/89;NM1576	
12/08/1989	600	RECORDS NOTED		
12/20/1989	963	CASE MICROFILMED/SCANNED	CNUM 567,136	
10/15/1990	111	RENTAL RECEIVED	\$1320.00;21/582739	
10/15/1991	111	RENTAL RECEIVED	\$1320.00;21/590404	
06/11/1992	140	ASGN FILED	SUN OP LTD PRMNS/BAX	
08/24/1992	139	ASGN APPROVED	EFF 07/01/92;	
08/24/1992	974	AUTOMATED RECORD VERIF	TF/JS	
08/26/1992	140	ASGN FILED	BAX INC/HANAGAN PETRO	
09/02/1992	139	ASGN APPROVED	EFF 09/01/92;	
09/02/1992	974	AUTOMATED RECORD VERIF	MV/JS	
09/18/1992	111	RENTAL RECEIVED	\$1320.00;21/20352	
10/09/1992	140	ASGN FILED	HANAGAN/MERIDIAN	
10/23/1992	899	TRF OF ORR FILED		
02/01/1993	139	ASGN APPROVED	EFF 11/01/92;	
02/01/1993	974	AUTOMATED RECORD VERIF	SSP/JS	
09/30/1993	111	RENTAL RECEIVED	\$1320.00;21/54571	
04/07/1994	575	APD FILED	MERIDIAN OIL INC	
04/29/1994	576	APD APPROVED	1 GILA 13 FED	
10/20/1994	084	RENTAL RECEIVED BY ONRR	\$1760.00;21/102001018	
10/31/1994	235	EXTENDED	THRU 10/31/96;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**See list of wells, cases, and API numbers below**

**Oxy USA Incorporated**

December 12, 2017

**Condition of Approval**

**Surface, Pool commingling and off Lease storage, measurement and sales**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments or product accountability.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Federal Regulations, AGA and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer. These Volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33".
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter calibration/proving to allow time for an inspector to witness.

<b>Case Number</b>	<b>Well Name, Number</b>	<b>API Number</b>
NMNM82896	Gila 12 Federal 2H	30-015-36401
NMNM82896	Nimitz 12 Federal 3H	30-015-41011
NMNM82896	Nimitz 12 Federal 4H	30-015-41506
NMNM82896	Nimitz 12 Federal 5H	30-015-41657
NMNM82896	Patton MDP1 18 Federal 6H	30-015-43854