Submit To Appropriate District Office Two Copies				State of New Mexico								Form C-105						
District I				Energy, Minerals and Natural Resources								Revised April 3, 2017						
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210				0.10								1. WELL API NO. 30-015-23005						
District III				Oil Conservation Division								2. Type of Lease						
District IV				1220 South St. Francis Dr. Santa Fe, NM 87505								STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. 648						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG										3. State Off & G& Leave NO. 046								
4. Reason for file		ETION C	N K	ECO	MPLI	E HON KEI	POR	1 A	חא	LUG		The second secon	The state of the s	Carlotte Strain	areas areas and	Acres (Constant		
								Lease Name or Unit Agreement Name Eddy AV State Com										
,					unrough #31 for State and rec wells only)							6. Well Number:						
C-144 CLOS #33; attach this a											or							
7. Type of Com	letion:			,														
NEW WELL ☐ WORKOVER ☐ DEEPENII 8. Name of Operator Sabre Operating, Inc.					NING □PLUGBACK □ DIFFERENT RESERVOIR						R □ OTHER 9. OGRID 26460							
•		Opcianing, i					······································				丄							
10. Address of Operator P.O. Box 4848, Wichita Falls, TX 76308-0848								11. Pool name or Wildcat Winchester Wolfcamp (Gas)										
12.Location	2 Location Unit Ltr Sec		ction To		nip	Range Lot		Feet from		Feet from th	he	N/S Line	Feet from the		E/W Line		County	
Surface:			1	19S		28E			┪	1980		South	660		West		Eddy	
BH:	L	27	1	198		28E				1980		South	660		West		Eddy	
13. Date Spudder 9/14/2017	13. Date Spudded 14. Date T.D. Reache		ed		ate Rig /2017	Released		16. Date Completee 10/12/2017			(Ready to Produce)		17. Elevations (DF RT, GR, etc.)3357		and RKB,			
18. Total Measured Depth of Well						k Measured Dep	pth			Was Directi	ional	Survey Made	,	21. Type Electric and Other Logs Run				
11,300 No Coment bond log																		
22. Producing In 8886-8910 W					torn, Na	me												
23.					CAS	ING REC	ORD	(R	lepo	ort all str	ing	s set in w	ell)					
CASING SI	LB./FT	JFT. DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED				
13 3/8 8 5/8		48 24,28,32				2950	370					475 sks 1000 sks						
5 1/2		24,28,32				11,300					800 sks							
SIZE TOP		·	ВОТТОМ		LINER RECO				PEEN	25. N S12				NG REC		PACK	ER SET	
0.55	101				Grigita Opini					`	2 7/							
26. Perforation	rccord (inte	rval, size, a	nd numl	ber)								ACTURE, CI						
8886'-8910', .40		part part part part part part part part					8886-8910			AMOUNT AND KIND MATERIAL USED ACIDIZED 2500								
												GALLONS 15%						
28.										TION								
			roduction Clowing	duction Method (Flowing, gas lift, pumping - Size and type pump wing								Well Status (Prod. or Shut-in) Producing						
Day of To	Hours T		1000			Deadle Co		<u>~</u>		1	<u> </u>	- MCF		D1 *		Fig	20.0-41	
Date of Test	24	estea	ı	ke Size		Prod'n For Test Period		Oil					Water - Bbl.		. Oas-C		Oil Ratio	
12/1/2017 Flow Tubing	Cocina	Oronausa		0/64 Calculated 24- Oil - Bbl.			34 40 Gas - MCF		401	Water - Bbl.] 0			ty - API - (Corr.)				
Press.	-0-	Pressure		our Rate								Oil Gravity - API - (Corr.) 48			T.)			
80	34 401					- 1)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Danny Herron																		
SOLD 31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Rolease Date:																		
34. If an on-site	burial was u	sed at the w	ell, repo	ort the	exact lo		site bu	rial:										
Latitude Longitude NAD83																		

NM OIL CONSERVATION: ARTESIA DISTRICT

DEC 2 1 2017

RECEIVED

ereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Denise Field

Name

Title Secretary

E-mail Address df@sabreop.com

Date 12/7/2017

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southea	stern New Mexico	Northwestern New Mexico							
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"						
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"						
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"						
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"						
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville						
T. Queen	T. Silurian	T. Menefee	T. Madison						
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert						
T. San Andres	T. Simpson	T. Mancos	T. McCracken						
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte						
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite						
T. Blinebry	T. Gr. Wash	T. Dakota							
T.Tubb	T. Delaware Sand	T. Morrison							
T. Drinkard	T. Bone Springs	T.Todilto							
T. Abo	Т.	T. Entrada							
T. Wolfcamp	T.	T. Wingate							
T. Penn	T.	T. Chinle							
T. Cisco (Bough C)	T.	T. Permian							
, ————————————————————————————————————		N. 2 6	OIL OR GAS SANDS OR ZONE						
	to		to						
No. 2, from									
		WATER SANDS							
Include data on rate of wat	ter inflow and elevation to which wa	ter rose in hole.							
No. 1, from	to	feet	***************************************						
	to								
No. 3, from	to	feet							
LITHOLOGY RECORD (Attach additional sheet if necessary)									
From To Thickness	Lithology	From To Thickne							