

Sub-District Office Two Districts District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico <b>NM OIL CONSERVATION</b> Energy, Minerals and Natural Resources ARTESIA DISTRICT <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED DEC 9 6 2017	Form C-105 July 17, 2008 1. WELL API NO. 30-015-35095 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>SIMPSON 15 A</b> 6. Well Number: #1
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7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>Payadd Workover</b>	9. OGRID: 277558
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8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>	11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)
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10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	15	18-S	26-E		330	NORTH	330	EAST	Eddy
BH:										

13. Date Spudded 3/5/07	14. Date T.D. Reached 3/14/07	15. Date Drilling Rig Released 3/16/07	16. Date Completed (Ready to Produce) WO: 12/15/17	17. Elevations (DF and RKB, RT, GR, etc.): 3327' GR
18. Total Measured Depth of Well 3505'		19. Plug Back Measured Depth 3454'		20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run Induction, Density/Neutron				

22. Producing Interval(s), of this completion - Top, Bottom, Name 2420'-3201'-Existing Yeso, 2420'-3201'-New Yeso, 3284'-3461'-New Yeso				
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	880'	12-1/4"	640 C	0'
5-1/2"	15.5# J-55	3505'	7-7/8"	200 sx 35/65 POZ "C"	0'
				360 sx 60/40 "C"	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	2725'

26. Perforation record (interval, size, and number) Yeso: 2420'-3201' w/31 holes Existing as 3/22/07 Yeso: 2420'-3201' w/70 holes New Yeso: 3284'-3461' w/25 holes New		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th style="width:70%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2420'-3201'</td> <td>3000 gal 15% HCL, fraced w/15,000# 20/40 Lite Prop &amp; 20,500# 16/30 siber prop sand in 10# brine. (3/26/07)</td> </tr> <tr> <td>2420'-3201'</td> <td>3000 gal 15% HCL, fraced w/61,680# 100 mesh &amp; 486,100# 30/50 sand in slick water. (12/8/17)</td> </tr> <tr> <td>3284'-3461'</td> <td>1500 gal 15% HCL, fraced w/31,700# 100 mesh &amp; 156,660# 30/50 sand in slick water. (12/6/17)</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2420'-3201'	3000 gal 15% HCL, fraced w/15,000# 20/40 Lite Prop & 20,500# 16/30 siber prop sand in 10# brine. (3/26/07)	2420'-3201'	3000 gal 15% HCL, fraced w/61,680# 100 mesh & 486,100# 30/50 sand in slick water. (12/8/17)	3284'-3461'	1500 gal 15% HCL, fraced w/31,700# 100 mesh & 156,660# 30/50 sand in slick water. (12/6/17)
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**28. PRODUCTION**

Date First Production Ready		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in)		
Date of Test READY	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold	30. Test Witnessed By: Jerry Smith
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude		Longitude		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief				
Signature	<i>Mike Pippin</i>	Printed Name	Mike Pippin	Title: Petroleum Engineer
				Date: 12/22/17

E-mail Address: mike@pipinllc.com

12/28/17 AB *Add new perms*

# INSTRUCTIONS

## SIMPSON 15 A #1 Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 312'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 679'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 953'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2291	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2437'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			- On File -				