

Sub-District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico NM OIL CONSERVATION Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; text-align: right;"> DEC 26 2017 RECEIVED </div>	Form C-105 July 17, 2008
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-35095
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Payadd Workover		5. Lease Name or Unit Agreement Name SIMPSON 15 A 6. Well Number: #1
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.		9. OGRID: 277558
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)
12. Location Surface: BH:	Unit Ltr A Section 15 Township 18-S Range 26-E Lot Feet from the 330	N/S Line NORTH Feet from the 330 E/W Line EAST County Eddy
13. Date Spudded 3/5/07	14. Date T.D. Reached 3/14/07	15. Date Drilling Rig Released 3/16/07
16. Date Completed (Ready to Produce) WO: 12/15/17		17. Elevations (DF and RKB, RT, GR, etc.): 3327' GR
18. Total Measured Depth of Well 3505'	19. Plug Back Measured Depth 3454'	20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run Induction, Density/Neutron		22. Producing Interval(s), of this completion - Top, Bottom, Name 2420'-3201'-Existing Yeso, 2420'-3201'- New Yeso, 3284'-3461'-New Yeso
CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24# J-55	880'
5-1/2"	15.5# J-55	3505'
		360 sx 60/40 "C"
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) Yeso: 2420'-3201' w/31 holes Existing as 3/22/07 Yeso: 2420'-3201' w/70 holes New Yeso: 3284'-3461' w/25 holes New		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2420'-3201' 3000 gal 15% HCL, fraced w/15,000# 20/40 Lite Prop & 20,500# 16/30 siber prop sand in 10# brine. (3/26/07) 2420'-3201' 3000 gal 15% HCL, fraced w/61,680# 100 mesh & 486,100# 30/50 sand in slick water. (12/8/17) 3284'-3461' 1500 gal 15% HCL, fraced w/31,700# 100 mesh & 156,660# 30/50 sand in slick water. (12/6/17)
28. PRODUCTION		
Date First Production Ready		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in)		
Date of Test READY	Hours Tested 24	Choke Size
Prod'n For Test Period:	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold		30. Test Witnessed By: Jerry Smith
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.		
Latitude		Longitude
NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
<i>Mike Pippin</i>	Mike Pippin	Petroleum Engineer
Date: 12/22/17		
E-mail Address: mike@pippinllc.com		

12/28/17 AB

Add new pups

SIMPSON 15 A #1 Payadd Workover

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology