

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. BOX 50250 Midland, TX 79710		² OGRID Number 16696
⁴ API Number 30-015-44437		³ Reason for Filing Code/ Effective Date - RT
⁵ Pool Name Purple Sage; Wolfcamp (Gas)	⁶ Pool Code 98220	
⁷ Property Code: 319584	⁸ Property Name: Cedar Canyon 27-28 Federal	
		⁹ Well Number: 43H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	29	24S	29E		1275	South	465	East	Eddy

¹¹ Bottom Hole Location

Top Perf- 2201' FSL 414' FWL Bottom Perf- 2250' FNL 358' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	27	24S	29E		2247	South	198	East	Eddy
¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: TBD	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	LPC CRUDE OIL, INC.	O
151618	ENTERPRISE FIELD SERVICES AND OIL CONSERVATION ARTESIA DISTRICT DEC 28 2017 RECEIVED	G

IV. Well Completion Data

²¹ Spud Date 9/28/17	²² Ready Date 12/29/17	²³ TD 20270'M 10097'V	²⁴ PBTD 20207'M 10096'V	²⁵ Perforations 10286-20110'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17-1/2"	13-3/8"	765'		965 ✓	
12-1/4"	9-5/8"	9485'		3387 ✓	
8-1/2"	5-1/2"	20257'		2312	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>[Signature]</i>			OIL CONSERVATION DIVISION		
Printed name: Sarah Mitchell David Stewart			Approved by: <i>[Signature]</i>		
Title: Regulatory Specialist			Title: Geologist		
E-mail Address: Sarah.mitchell@oxy.com			Approval Date: 12-28-2017		
Date: 12/27/17			Phone: 432-699-4318 432-655-5717		

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		7 If Unit or CA/Agreement, Name and/or No
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2 Name of Operator OXY USA INC.	8 Well Name and No. CEDAR CANYON 27-28 FEDERAL 43H
3a Address P.O. BOX 50250 MIDLAND, TX 79710	Contact JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com	9 API Well No 30-015-44437
3b Phone No. (include area code) Ph: 432-685-5936	10 Field and Pool or Exploratory Area PURPLE SAGE WOLFCAMP	11 County or Parish, State EDDY COUNTY, NM
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T24S R29E Mer NMP SESE 1275FSL 465FEL 32.184571 N Lat, 103.999563 W Lon		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/19/17 RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH & tag cmt @ 706', drill new formation to 774', perform FIT test to EMW=20.5ppg, 435psi, good test. 10/20/17 drill 12-1/4" hole to 9495', 10/25/17. RIH & set 9-5/8" 53.5# L80 csg @ 9485', DVT @ 2937', ACP @ 2951' pump 80BFW spacer then cmt w/ 836sx (384bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 254sx (72bbl) PPC w/ additives 13.2ppg 1.61 yield, inflate ACP to 2500#, open DVT, circ thru DVT, establish good circ, saw cmt back to surf @ 515bbl into circulation. Pump 2nd stage w/ 50BFW spacer then cmt w/ 2038sx (628bbl) PPC w/ additives 12.9ppg 1.73 yield followed by 259sx (70bbl) PPC w/ additives 14.8ppg 1.33 yield, drop cancellation plug, pressure up & close DVT, circ 54sx (25bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good test. 10/28/17 RD & install night cap.

11/17/17 Skid rig from Cedar Canyon 27-28 Federal 44H to Cedar Canyon 27-28 Federal 43H. RU BOP,

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 28 2017

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14 I hereby certify that the foregoing is true and correct. Electronic Submission #396917 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad	
Name (Printed/Typed) DAVID STEWART	Title SR REGULATORY ADVISOR
Signature (Electronic Submission)	Date 12/05/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	United _____

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #396917 that would not fit on the form

32. Additional remarks, continued

test @ 250# low 5000# high. RIH & tag DVT, drill out DVT, test 9-5/8" casing to 3800# for 30 min, good test. RIH & drill new formation to 9501', perform FIT test to EMW=12.9ppg, 875psi, good test 11/19/17 Drill 8-1/2" hole to 20270'M 10097"V 11/25/17. RIH w/ 5-1/2" 20# P110 csg @ 20257'. Pump 285bbl mudpush spacer then cmt w/ 2312sx (558bbl) PPC w/ additives 13.2ppg 1.35 yield, Calc. TOC @ 8485', WOC. 11/28/17 RUWL, RIH & set RBP @ 5012', ND BOP, Install wellhead cap. RD Rel Rig 11/29/17.