Submit One Copy To Appropriate District Office State of New Me.		Form C-103
<u>District I</u> Energy, Minerals and Natur	ral Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-015-29885
811 S. First St., Artesia, NM 88210 OIL CONSERVATION	1	5. Indicate Type of Lease
District III 1220 South St. Fran 1000 Rio Brazos Rd., Aztec, NM 87410	icis Dr.	STATE S FEE
District IV Santa Fe, NM 8/		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-8096
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Conoco 7 State
PROPOSALS.) NM OII CONSERVATION:		8. Well Number 024
1. Type of well: Soli well Gas well Gother Appresia District		
Name of Operator		9. OGRID Number 370080
Breitburn Operating LP 3. Address of Operator	2 2 2017	10. Pool name or Wildcat
1111 Bagby Street, Suite 1600 Houston, Texas 77002		Millman; Yates-SR-QN-GB-SA East
4. Well Location		
Unit Letter: A 330 feet from the North line and 1310 feet from the East line		
Section 07 Township 19S Range 29E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3,381' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: Sinal Inspection Si		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
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OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
TERMANENTET STAMI ED ON THE MARKER STORPACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate I	District office to sche	dule an inspection.
1000 60 8		
SIGNATURE TITLE: Age	ent DATE) <u>:</u>
TYPE OR PRINT NAME Shelly Doescher E-MAIL: shelly doescher@yahoo.com PHONE: 505-320-5682		
For State Use Only		
APPROVED BY: 11 DATE /2-27-17		
Conditions of Approval (if any):		