

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029395B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
TURNER B 31

2. Name of Operator

LINN OPERATING INCORPORATED

Contact: DEBI GORDON

E-Mail: DGORDON@LINNENERGY.COM

9. API Well No.

30-015-05190-00-S1

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4010
Fx: 832-209-434010. Field and Pool or Exploratory Area
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T17S R31E SESE 330FSL 330FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LINN OPERATING, LLC IS RESPECTFULLY SUBMITTING AN ATTACHED FINAL PLUG & ABANDONMENT REPORT FOR THE REFERENCED WELL IN EDDY COUNTY, NM.
THIS WELL WAS IN AN EXPIRED TA STATUS AND CORRECTIVE ACTION NEEDED TO BE COMPLETED BY 12/25/2017.

FINAL PLUG AND ABANDONMENT OPERATIONS WERE COMPLETED ON 12/13/2017.

OC 1-3-18
Accepted for record - NMOCD

BUREAU OF LAND MANAGEMENT
ARTESIA DISTRICT

JAN 03 2018

RECLAMATION
DUE 6-13-18

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398151 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/21/2017 (18JA0044SE)

Name (Printed/Typed) DEBI GORDON

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 12/14/2017

Accepted For Record

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James R. Amers

Title

Supv. AET

Date

12-27-17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CHO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

**TURNER B #31
EDDY COUNTY, NM
API# 30-015-05190**

12/01/2017 MIRU. MI all equipment

12/04/2017 Dug out cellar. RU floor & tbg tongs. RIH w/ tbg to PBTD. Tagged @ 1887'. Circ well with w/ MLF. POOH w/ tbg. PU pkr & 1 jt and RIH. SISD

12/05/2017 RIH w/tbg & set pkr @ 1014'. RUWL & perf @ 1385'. Est inj rate (1 bbl/min @ 1000 psi). Squeezed 60 sx class C cmt. Displaced to 1288' w/ 14.89 bbls. SI with 950 psi. SD

12/06/2017 RIH w/tbg & tag TOC @ 1264'. POOH w/ tbg and set pkr @ 250'. RUWL and perf @ 625'. Established inj rate @ 2 bbls/min at 500 psi. Sqz 60 sx class C cmt and displaced w/ 11 bbls to 500'. WOC. Open valve and well was flowing. SI w/ 250 psi (per Mandela w/ BLM).

12/07/2017 RIH & tagged TOC @ 530' (ok'd by Mandela/BLM). RUWL & perf @ 100'. Pumped 60 bbls but could not circ well. Well was on a vacuum. Pumped 60 sx cmt and WOC (per Mandela/ BLM). RIH w/ tbg to tag but did not tag cmt. Spotted 50 sx cmt @ 60' & SI well (per Mandela/BLM).

12/08/2017 RIH w/ tbg & tag TOC @ 46' (ok'd by Mandela/BLM). POOH w/ tbg and pumped 10 sx cmt to surface. RDMO

12/13/2017 Cut WH & installed underground dry hole marker

FINAL PLUG AND ABANDONMENT OPERATIONS WERE COMPLETED ON 12/13/2017

Turner B 31

Eddy County, NM

API: 30-015-05190

9-5/8" 32# csg @ 575'

Cmt'd w/ 50 sx

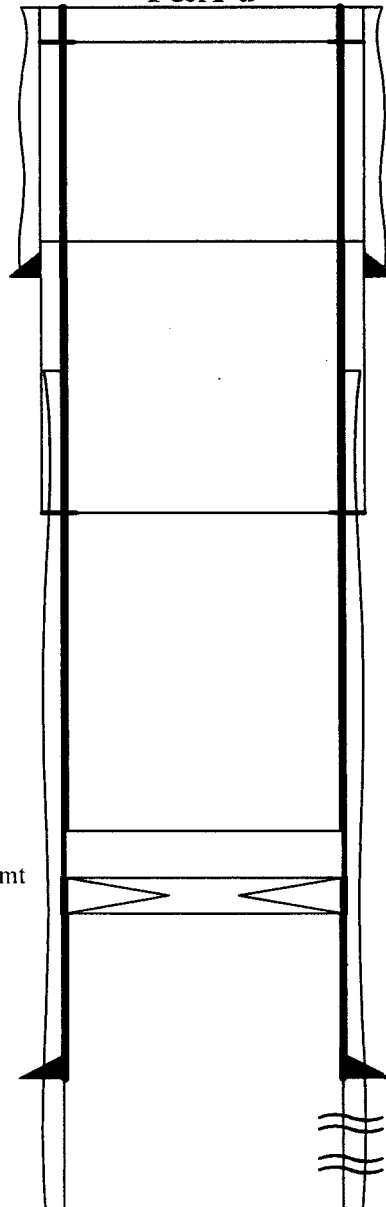
2/4/98: CIBP @ 1935' w/ 48' cmt
TOC @ 1887'

7" 20# csg @ 2,024'

Cmt'd w/ 100 sx

8-3/4" Open hole

**Current
P&A'd**



Perf @ 100' & attempt to sqz, no circ
Pump 60 sx, WOC, No tag
Spot 50 sx @ 60', WOC & Tag @ 46'
Pumped 10 sx cmt to surface

Perf @ 1,385' & Sqzd w/ 60 sx
Tag TOC @ 5030'

Perfs f/ 2,029'-2,033'

Jet perf 2029-33' & 2060-66'
Acidized w/ 2000 gals

TD 2,067'