

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
TURNER B 40

2. Name of Operator

Contact: DEBI GORDON

LINN OPERATING INCORPORATED E-Mail: DGORDON@LINNENERGY.COM

9. API Well No.

30-015-05194-00-S1

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4010
Fx: 832-209-434010. Field and Pool or Exploratory Area
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T17S R31E NWSW 1650FSL 990FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LINN OPERATING, LLC IS RESPECTFULLY SUBMITTING A FINAL PLUG AND ABANDONMENT REPORT FOR THE REFERENCED WELL LOCATED IN EDDY COUNTY, NM. THIS WELL WAS IN AN EXPIRED TA STATUS. CORRECTIVE ACTION NEEDED TO BE COMPLETED BY 12/25/2017.

THE OPERATIONAL SUMMARY AND FINAL WELLBORE DIAGRAMS ARE ATTACHED.

FINAL PLUG AND ABANDONMENT OPERATIONS WERE COMPLETED ON 12/20/2017.

SC 1-3-18
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

RECLAMATION
DUE 6-20-18

JAN 03 2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398742 verified by the BLM Well Information System

For LINN OPERATING INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 12/21/2017 (18JA0039SE)

Name (Printed/Typed) DEBI GORDON

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 12/21/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

TURNER B #40
API#: 30-015-05194
Plug and Abandonment Operations

- 12/11/2017 Crew to location. Held safety meeting, go over JSA. Moved rig and some equipment to location. Set in rig matting board, spot rig in and RU. Dug out well head, Tried to NUBOP, wrong flange was brought out to location. Correct flange will be here this morning.
- 12/12/2017 Crew to location. Held daily safety meeting, go over JSA. Finish rigging up all equipment. NUBOP. PU 57 joints, RIH and tag CIBP @ 1860'. PU, circ. well with MLF. POOH, PU 7" packer, RIH. Load hole. RU wireline, RIH and perf @ 1318'. Set packer, tried to establish injection rate but unable to pump into. Called BLM. Given ok to spot cement. Unset packer, POOH. RIH open ended to 1290' Pumped 30 sxs. class C @ 14.8 ppg. POOH W/tubing. S/I well, SDFN. Will tag tomorrow A.M.
- 12/13/2017 Crew to location. Held safety meeting, go over JSA. Open well up, 0 psi. RIH, tag cement @ 1,192'. POOH. PU packer, RIH to 260', set packer. RU wireline, RIH to 593' and perf. PO wireline. Establish injection rate of 1.5 bpm @ 600 psi. Mix up and pump 50 sxs. Class C @ 14.8 ppg. Displace 9 bbls F/W. Calc TOC-468'. WOC. Release packer, POOH. RIH open ended, tag cement @ 463'. Notified BLM. RU wireline, RIH to 100' and perf. POOH W/ wireline. RIH W/ packer and 10' sub. Set packer. Establish injection rate of 1.5 bpm @ 150 psi. mix and pump 75 sxs. class C @ 14.8 ppg. Cement squeezed in and circ'd. to surface. Release packer and lay down. BLM notified. RD PU and part of equipment. END JOB.
- 12/20/2017 Cut off wellhead. Weld on below ground level dry hole marker as required.

1314 per
Messer
Tagged @
1214

FINAL PLUG AND ABANDONMENT OPERATIONS WERE COMPLETED ON 12/20/2017

Turner B 40

Eddy County, NM

API: 30-015-05194

**CURRENT
P&A'D**

8-5/8" 28# csg @ 543'

Cmt'd w/ 50 sx

Perf @ 100' & Sqz 75 sx

Circ cmt to surface

Perf @ 593' & Sqz 50 sx

Tag TOC @ 463'

Perf @ 1,318', no sqz

Pump 30 sx cmt @ 1,200'

Tag TOC @ 1,192'

5/5/93: CIBP @ 1860'

w/ 4 sx cmt

12/12/17: Tag @ 1,860'

7" 20# csg @ 1925'

Cmt'd w/ 100 sx

5-1/2" 14# Liner @ 1,992'

TOL @ 1,912'

Pay Zone f/ 1951'-1987'

Shot OH w/ 180 qts Nitro

Perfd liner through pay zones

TD 1,992'