

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
TURNER B 39

2. Name of Operator

Contact: DEBI GORDON  
LINN OPERATING INCORPORATED E-Mail: DGORDON@LINNENERGY.COM9. API Well No.  
30-015-05309-00-S1

3a. Address

600 TRAVIS STREET SUITE 5100  
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4010  
Fx: 832-209-434010. Field and Pool or Exploratory Area  
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T17S R31E SWNE 2310FNL 1650FEL

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LINN OPERATING, LLC IS RESPECTFULLY SUBMITTING A FINAL PLUG AND ABANDONMENT REPORT FOR THE REFERENCED WELL LOCATED IN EDDY COUNTY, NM. THIS WELL WAS IN AN EXPIRED TA STATUS. CORRECTIVE ACTION NEEDED TO BE COMPLETED BY 12/25/2017.

THE OPERATIONAL SUMMARY AND FINAL WELLBORE DIAGRAMS ARE ATTACHED.

FINAL PLUG AND ABANDONMENT OPERATIONS WERE COMPLETED ON 12/19/2017.

SC 1-3-18  
Accepted for record - NM/OCD

NM OIL CONSERVATION  
ARTESIA DISTRICT

JAN 03 2018

RECLAMATION  
DUE 6-19-18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398744 verified by NM OIL INFORMATION SYSTEM  
For LINN OPERATING INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/21/2017 (18JA0040SE)

Name (Printed/Typed) DEBI GORDON

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 12/21/2017

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James C. Amos

Title

Supv. AET

Date

12-27-17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

TURNER B #39  
API#: 30-015-05309  
PLUG AND ABANDONMENT OPERATIONS

2/08/2017 MIRU PU  
12/11/2017 NDWH. NUBOP. RU floor & tbg tongs. RIH w/ tbg & tagged CIBP @1904' (ok by Jim Amos/BLM). Circ well w/ 10 sx of salt gel w/ 77 bbls. Pumped 25 sx of cmt & displaced to 1825' w/ 6.79 bbls. WOC. Tagged TOC @ 1750'. POOH w/ tbg. Stood back 20 stands & LD 20 jts. RIH w/ pkr & 1 jt. SD  
12/12/2017 RUWL & perf @ 1323'. RDWL. RIH w/ tbg & pkr and set pkr @ 904'. Established inj rate, pressured up to 1500 psi. Bled off psi. POOH w/ tbg & pkr. LD pkr. RIH w/ tbg open ended to 1373' & spotted 35 sx class "c" neat cmt mixed w/ 2% calcium chloride & displaced w/ 4.5 bbls. WOC. RIH w/ tbg & tagged TOC @ 1216' (ok by Chase/BLM). POOH w/ tbg. RUWL & perf @ 585'. RDWL. RIH w/ tbg & pkr, set pkr @ 134'. Established inj rate, pressured up to 500 psi. Bled off psi. Spotted 60 sx class "c" neat cmt mixed w/ 2% calcium chloride & displaced w/ 12.7 bbls. SD 12/13/2017 RIH w/ 12 jts & tagged TOC @ 347' (Chase w/ BLM on location). POOH w/ tbg. RUWL & perf @ 100'. RDWL. RIH w/ 1jt tbg & pkr. Load hole & established inj rate. Sqz 65 sx class "c" neat cmt from 100'-surface. POOH w/ tbg & pkr. NDBOP. RDMO  
12/19/2017 Cut off wellhead and weld on below ground level dry hole marker as required.

FINAL PLUG AND ABANDONMENT OPERATIONS WERE COMPLETED ON 12/19/2017

**CURRENT  
P&A'd**

**Turner B 39**

Eddy County, NM

API: 30-015-05309

**8-5/8" 28# csg @ 535'**

Cmt'd w/ 50 sx

5/5/93: CIBP @ 1925'

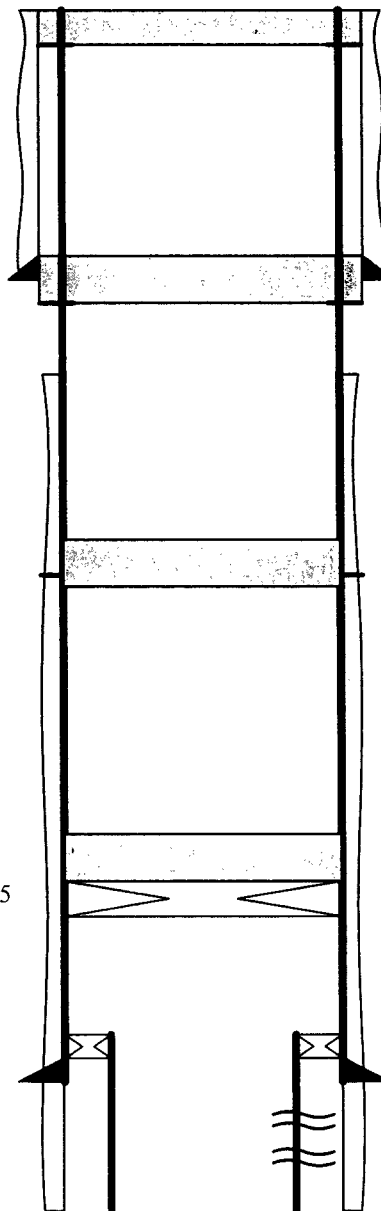
12/11/17: Tag CIBP @ 1,904', Spot 25  
sx cmt @ 1,904', Tag TOC @ 1,750'

**7" 20# csg @ 1,955'**

Cmt'd w/ 100 sx

**5-1/2" 14# Liner @ 2,010'**

TOL @ 1,943'



Perf @ 100' & Sqz 65 sx "C"  
f/ 100'-surface

Perf @ 585' & attempt to sqz,  
pressured up to 500 psi  
Spot 60 sx "C", Tag TOC @ 347'

Perf @ 1,323', attempt to sqz,  
pressured up to 1,500 psi  
Spot 35 sx "C" @ 1,373'  
Tag TOC @ 1,216'

**Perfs f/ 1971'-2010'**

Shot OH w/ 140 qts Nitro  
Perfd liner f/ 1971-75' & 2002'-10'

TD 2,010'