Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-44188 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis District III - (505) 334-6178 STATE | Santa Fe, NM 8730 2018 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WEL 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LEAVITT 14 A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number #2 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 277558 2. Name of Operator LIME ROCK RESOURCES II-A, L.P. 3. Address of Operator 10. Pool name or Wildcat c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 Atoka, Glorieta-Yeso (0) 4. Well Location Unit Letter : 1305 feet from the NORTH line and 330 feet from the **EAST** line Township 18-S **NMPM** Eddy Section 14 Range 26-E County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3304' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: ALTERING CASING □ PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A П **TEMPORARILY ABANDON PULL OR ALTER CASING** П MULTIPLE COMPL CASING/CEMENT JOB \boxtimes DOWNHOLE COMMINGLE X CLOSED-LOOP SYSTEM OTHER: Spud & Casings OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud well on 12/16/17. Drilled 12-1/4" hole to 1260'. On 12/17/17, landed 8-5/8" 32# J-55 csg @ 1256'. Cmted w/500 sx (985 cf) "C" cmt w/2% (PF1) Cacl2, 4% (PF 20) gel, 0.4# (PF45) defoamer, & 0.125# (PF29) cellophane. Tailed w/500 sx (670 cf) "C" cmt w/2% (PF1) Cacl2 & 0.125# (PF29) cellophane. Did not circ cmt. WOC. Ran 1" tbg & tagged cmt @ 600' & pumped 200 sx (268 cf) "C" cmt w/5% Cacl2. Did not circ cmt. WOC. Ran 1" tbg & tagged cmt @ 130' & pumped 50 sx (67 cf) "C" cmt w/5% Cacl2. Did not circ cmt. WOC. Ran 1" tbg & tagged cmt @ 100' & pumped 150 sx (201 cf) "C" cmt w/5% Cacl2. Circ 17 sx cmt to surface. On 12/18/17, PT 8-5/8" csg to 600 psi for 30 min-OK. Drilled 7-7/8" hole from 8-5/8" csg shoe to 4345' on 12/21/17. Ran open hole logs. On 12/22/17, landed 5-1/2" 17# J-55 csg @ 4338'. Cmted lead w/300sx (588 cf) 35/65 poz "C" cmt w/0.125#/sx (PF29) cellophane, 5% (PF44) salt, 6% (PF20) gel, 0.2% (PF606) fluid loss, 0.1% (PF13) retarder, 3# (PF42) kol-seal, & 0.4# (PF45) defoamer. Tailed w/600 sx (798 cf) "C" cmt w/0.2% (PF65) dispersant, 0.2% (PF606) fluid loss, & 0.125# (PF29) cellophane. Circ 292 sx cmt to pit. Released drilling rig on 12/23/17. Plan to pressure test the 5-1/2" csg before completion operations. Spud Date: 12/16/17 Drilling Rig Release Date: 12/23/17 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Petroleum Engineer - Agent DATE 12/28/17

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

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APPROVED BY: DATE 1-3-18

Conditions of Approval (if any):