	UNITED STATES EPARTMENT OF THE INT UREAU OF LAND MANAGE		OMB Expires:	A APPROVED NO. 1004-0137 January 31, 2018		
SUNDRY		5. Lease Serial No. NMNM045273				
Do not use th abandoned we	is form for proposals to dr II.  Use form 3160-3 (APD)	fill or to re-enter an for such proposals.	6. If Indian, Allottee	e or Tribe Name		
SUBMIT IN	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well □ Oil Well 🛛 Gas Well 🔲 Otl	8. Well Name and N					
2. Name of Operator MEWBOURNE OIL COMPAN	9. API Well No. 30-015-29228	9. API Well No. 30-015-29228				
<sup>Ba.</sup> Address PO BOX 5270 HOBBS, NM 88241		10. Field and Pool or Exploratory Area INDIAN BASIN; STRAWN				
Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	1777 / · · · · · · · · · · · · · · · · ·	11. County or Parish	11. County or Parish, State		
Sec 3 T22S R23E Mer NMP N	EDDY COUN	EDDY COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES) TO	O INDICATE NATURE C	DF NOTICE, REPORT, OR OT	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
	Acidize	🗖 Deepen	□ Production (Start/Resume)	□ Water Shut-Off		
□ Notice of Intent	☐ Alter Casing	Hydraulic Fracturing		Well Integrity		
🛛 Subsequent Report	Casing Repair	□ New Construction	Recomplete	Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	-		
	Convert to Injection	Plug Back	Water Disposal			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f	d operations. If the operation result bandonment Notices must be filed final inspection.	ts in a multiple completion or rec	A. Required subsequent reports must l ompletion in a new interval, a Form 3 ding reclamation, have been completed	160-4 must be filed once		
Per Paul Swartz request for a	lease operating statement.					
Please find attached a Lease	Operating Statement.		ACCEPTED FOR	KEGOKD		
We do not have an entire yea there is some lag time in getti	r on the lease profit stateme ng the information to this rep	ents because we took over port.	in Dec 2016 and			
If you have any questions plea	ase call Robin Terrell @ 575			ONSERVATION		
Bond on file: NM1693 nationv	vide & NMB000919	Accepted for rect	JAN	<b>0 3</b> 2018		
14. I hereby certify that the foregoing is	s true and correct.		RE(	GEIVED		
	Electronic Submission #39 For MEWBOURN	7776 verified by the BLM We IE OIL COMPANY, sent to th	ell Information System ne Carlsbad			
Name (Printed/Typed) JACKIE L	ATHAN	Title AUTHO	DRIZED REPRESENTATIVE			
Signature (Electronic	Submission)	Date 12/12/2	2017	- <u></u>		
A	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE			
Approved By Paulk	work_ eiz/n	12017 Title TP	ET	Date		
onditions of approval, if any, are attache rify that the applicant holds legal or eq hich would entitle the applicant to cond	ed. Approval of this notice does no uitable title to those rights in the su	ot warrant or	Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE			
tle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cri	me for any person knowingly and	d willfully to make to any department			
istructions on page 2)		any matter within its jurisuiction		<u> </u>		

(Instructions on page 2) **\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*** 

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FORMAT: LPCMONTHLY DISTRICT: HOBBS 1 12/11/2017 RANGE: 10/16 - 09/17 12/11/2017 RPRESSION TYPE:G GAS WELL FIELD: 035 BOGLE FLATS UNIT GAS COM 010 INDIAN BASINU PENN STATE: NM COUNTY: 015 EDDY 2000010		TOTAL	47 8138 853 301	8021	23968 2205 2205 21763	2825 18938	8750 124 1485 1918 745 8040 21062	21082 -2124
	ć	17-Sep	0 1184 217 30	1181	2268 210 210 2058	267 1791	875 26 26 26 26 250 1955	1955 -164
		17-Aug	0 1315 305 31	1314	3520 325 325 3195	415 2780	875 26 247 247 350 804 2302	2302 478
	015 EDDY	17-Jul	1170 1170 31	1167	3587 329 328 328	423 2835	875 26 460 0 804 2165	2165 670
	COUNTY:	17-Jun	0 1587 0 30	1594	5016 461 481 4555	592 3963	875 26 297 0 804 2002	2002 1961
	rate: NM	17-May	0 1441 31	1443	5199 478 478 4721	613 4108	875 20 63 0 804 1762	1762 2346
	ο.	17-Apr	0 1199 30	1197	3969 365 365 3604	468 3136	875 0 328 384 804 2391	2391 745
	VU PENN	17-Mar	122 28 28	120	394 36 358 358	46 312	875 0 90 167 140 804 2076	2076 -1764
	ELD: 035 DIAN BASIN	17-Feb	46 23 28 28 28	***	0000	0 N	875 0 0 1 804 1680	1680 -1678
		17-Jan	3 <b>0</b> 4 0	4	<u>6</u> 6	- =	875 875 540 540 804 2221	2221 -2210
	S WELL	16-Dec	0 35 31	o	0000	00	875 0 827 827 804 2508	2508 -2508
	16-Nov	0000	o	0000	00	0000000	00	
	16-Oct	0000	0	0000	00	0000000	00	
	GROSS PRODUCTION DATE RANGE: 10/16 - 09/17 STATUS:C FLOWING/NO COMPRESSION TYPE:G PROPERTY: 62625000 BOGLE FLATS UNIT G	ROW DESCRIPTION	OIL PRODUCED GAS PRODUCED WATER PRODUCED DAYS PRODUCED	REVENUE VOLUMES GAS	REVENUE VALUE GAS SEVERANCE TAX - GAS TOTAL SEVERANCE TAX GROSS REVENUE AFTER DEDUCTS	REVENUE ROYALTY OWNERS REVENUE WI OWNERS	PUMPING FUEL, POWER, ELECTRICAL FACILITY ALLOCATION LEASE & FACILITY MAINTENANCE SALT WATER DISPOSAL OVERHEAD SUB-TOTAL OPERATOR EXPENSE	TOTAL LEASE OPERATING EXP NET WI INCOME(LOSS)