

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM14840

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
WHITE STAR FED 12. Name of Operator
COG OPERATING LLCContact: KANICIA CASTILLO
E-Mail: kcastillo@concho.com9. API Well No.
30-015-29986-00-S13a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-685-433210. Field and Pool or Exploratory Area
E EMPIRE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T17S R29E SENE 2150FNL 330FEL

11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/30/17 MIRU Plugging Equipment. Unset pump, POH w/ 175 3/4" rods & pump. Dug out well head. Pump'd H2O, killed well. ND well head, NU BOP. POH w/ 143 jts 2 3/8" tbg & TAC. 10/31/17 RIH w/ tbg & tagged out @ 4436'. RU reverse unit. Drilled out @ 4436-4590'. Tagged CIBP @ 4590'. Drilled out CIBP to 5428'. 11/01/17 Drilled out to 6220'. 11/02/17 RIH w/ tbg to 6200'. Pump'd 25 bbls H2O in hole. Spot'd 25 sx class C cmt @ 6200-5947'. WOC. Tag'd plug @ 5990'. Spot'd 30 sx class C cmt @ 5820-5517'. WOC. Tag'd plug @ 5500'. 11/03/17 Set 5 1/2" CIBP @ 3919'. Circ'd hole w/ MLF. Pressure tested csg, held 500 psi. Spot'd 25 sx class C cmt @ 3919-3666'. WOC. Tag'd plug @ 3673'. Spot'd 25 sx class C cmt @ 2200-1947'. Spot'd 25 sx class C cmt @ 1753-1500'. 11/06/17 Perf'd csg @ 844'. Pressured up on perfs to 600 psi. Spot'd 35 sx class C cmt @ 894-540'. WOC. Tag'd plug @ 566'. Perf'd csg @ 365'. ND BOP. Sqz'd 50 sx class C cmt, no circ on 8 5/8" csg, & displaced to 160" (per orders of Robert Girndt w/ BLM). WOC. 11/07/17 Tag'd plug @ 125'. Perf'd csg @ 100'. NU well head. Sqz'd 25 sx class C cmt @ 100' & circ'd to surface. Rigged down & moved off. 11/11/17 Downloaded

OIL CONSERVATION
ARTESIA DISTRICT

JAN 09 2018

RECEIVED
RECLAMATION
DUE 5-28-18OC 1-9-18
Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398703 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/21/2017 (18CRW0002S)

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 12/20/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #398703 that would not fit on the form

32. Additional remarks, continued

backhoe, dug up well head. Gas on backside, shut in well. 11/13/17 RU pump. Tagged cmt @ 12'. Circ'd 10 sx to surface. RD pump. Downloaded backhoe, cut off well head, installed Above Ground Dry Hole Marker, dug up deadman, cleaned location & moved off. 11/15/17 Downloaded backhoe, dug up around well head, put caliche on holes. 11/16/17 MIRU plugging equipment. RU power swivel & drill bit Drilled out surface plug to 155', circ'd hole clean. 11/17/17 Drilled out cmt to 370'. Set pkr @ 120', pressured up to 2000 psi. Spz'd 50 sx class C cmt into perfs @ 365' & displaced to 220'. WOC. 11/20/17 Pressure tested perfs to 1000 psi. Tagged plug @ 280'. Perf'd @ 250'. Pressured up on perfs to 500 psi. Spotted 10 sxs class C cmt @ 280-180'. WOC. 11/21/17 Tagged plug @ 195'. Perf'd csg @ 190', pressured up on perfs. Perf'd csg @ 125', pressured up on perfs. Tag'd plug @ 195'. Spotted 25 sx class C cmt @ 195' & circ to surface. 11/21/17 (continued) Installed swedge on well head, attempted to push cmt through perfs. 11/27/17 Tag'd plug @ 20'. Perf'd csg @ 20', pressured up on perfs. Tag'd plug @ 20'. drilled out plug to 60'. Perf'd csg @ 60', pressured up on perfs. Spot'd 15 sx cmt @ @ 60' & circulated to surface. Installed swedge on well head, pressured up to 2000'. WOC. 11/28/17 Removed swedge, 5 1/2 held 0 psi. Tagged plug @ 10'. Shut in 8 5/8 & 13 3/8" surface valves for 30 minutes, held 0 psi. Rigged down and moved off.