		UNITED STATES PARTMENT OF THE I	NTERIOR OCD Artesi	a OMB N	APPROVED NO. 1004-0137 January 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM14840	5. Lease Serial No.	
				6. If Indian, Allottee		
	SUBMIT IN 1	RIPLICATE - Other ins	tructions on page 2	7. If Unit or CA/Agre	eement, Name and/or	
1. Type of Well Gas Well Other				8. Well Name and No. WHITE STAR FED 1		
2. Name of Operator COG OPERAT	ING LLC	Contact: E-Mail: kcastillo@	KANICIA CASTILLO	9, API Well No. 30-015-29986-	30-015-29986-00-S1	
3a. Address 600 W ILLINOI MIDLAND, TX			3b. Phone No. (include area code) Ph: 432-685-4332	10. Field and Pool or E EMPIRE	Exploratory Area	
4. Location of Well	(Footage, Sec., T.	, R., M., or Survey Description	ı)	11. County or Parish,	, State	
Sec 29 T17S R29E SENE 2150FNL 330FEL				EDDY COUNTY, NM		
12. CI	HECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUB	BMISSION	TYPE OF ACTION				
□ Notice of Inte	nt	🗖 Acídize	Deepen	Production (Start/Resume)	U Water Shut-	
		□ Alter Casing	Hydraulic Fracturing	□ Reclamation	🗋 Well Integr	
🛛 Subsequent R	eport	Casing Repair	New Construction	Recomplete	□ Other	
Final Abando	nment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
		Convert to Injection	Plug Back	Water Disposal		
Attach the Bond un following complet testing has been co	nder which the wor ion of the involved ompleted. Final Ab	k will be performed or provide operations. If the operation re andonment Notices must be fil	, give subsurface locations and measure the Bond No. on file with BLM/BIA esults in a multiple completion or reco- led only after all requirements, includi	mpletion in a new interval, a Form 31	e filed within 30 day 60-4 must be filed or	
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Additional data for EC transaction #398703 that would not fit on the form

32. Additional remarks, continued

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backhoe, dug up well head. <u>Gas on backside</u>, shut in well. 11/13/17 RU pump. <u>Tagged cmt @ 12'</u>. <u>Circ'd 10 sx to surface</u>. RD pump. Downloaded backhoe, cut off well head, installed Above Ground Dry Hole Marker, dug up deadman, cleaned location & moved off. 11/15/17 Downloaded backhoe, dug up around well head, put caliche on holes. 11/16/17 <u>MIRU plugging equipment</u>. RU power swivel & drill bit Drilled out surface plug to 155', circ'd hole clean. 11/17/17 Drilled out cmt to 370'. Set pkr @ 120', pressured up to 2000 psi. <u>Soz'd 50 sx class C cmt into perfs @ 365'</u> & displaced to 220'. WOC. 11/20/17 Pressure tested perfs to 1000 psi. <u>Tagged plug @ 280'</u>. Perfd <u>@ 250'</u>. Pressured up on perfs to 500 psi. Spotted 10 sxs class C cmt <u>@ 280-180'</u>, WOC. 11/21/17 Tagged plug <u>@ 195'</u>. Perf'd csg <u>@ 190'</u>, pressured up on perfs. Perfd csg <u>@ 125'</u>, pressured up on perfs. Tag'd plug <u>@ 195'</u>. Spotted 25 sx class C cmt <u>@ 195'</u> & circ to surface.11/21/17 (continued) Installed swedge on well head, attempted to push cmt through perfs. 11/27/17 Tag'd plug <u>@ 20'</u>, Perfd csg <u>@ 20'</u>, pressured up on perfs. Tag'd plug <u>@ 20'</u>. drilled out plug to 60'. Perf'd csg <u>@ 60</u>', pressured up on perfs. Spotted 15 sx cmt <u>@ @ 60'</u> & circulated to surface. Installed swedge on well head, pressured up to 2000'. WOC. 11/28/17 Removed swedge, 5 172 held 0 psi. Tagged plug <u>@</u> 10'. Shut in 8 5/8 & 13 3/8'' surface valves for 30 minutes, held 0 psi. Rigged down and moved off.