

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

JAN 09 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMLC068430

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM71016G8. Well Name and No.
POKER LAKE UNIT 188Y9. API Well No.
30-015-3377610. Field and Pool or Exploratory Area
NASH DRAW; DELAWARE11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tracie_cherry@xtoenergy.com3a. Address
6401 HOLIDAY HILL RD BLDG 5 STE 200
MIDLAND, TX 797073b. Phone No. (include area code)
Ph: 432-221-7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T24S R30E Mer NMP NENW 695FNL 1880FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice of plugging and abandonment on the referenced well.

12/20/17 - 12/21/17

MIRU plugging equipment. ND WH, NU BOP, test (good). Attempt to unseat pkr, well started flowing to pit. SI well overnight. Circulate 10# brine, re-release pkr, TOH w/tbg and pkr. SDFD

12/28/17

PU WS TIH to PBTB 7525', spot 25 sx H to 7322'. WOC

12/29/17

Tag cmt top 7330' (witness by BLM). RIH w/CIBP, set @ 7230'. TBIH, tag to verify. Pressure test csg

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #400161 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad**

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/09/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its juri

United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #400161 that would not fit on the form

32. Additional remarks, continued

to 500 psi (good). Spot 25 sx cmt to 6977'. SDFWE

01/02/18

Tag cmt @ 6978'. Contact BLM (okay). PUH to 5804', spot 25 sx. WOC. Tag @ 5551'. BLM witness.

01/03/18

Perf sqz holes @ 3700'. Set pkr attempt to establish circulation, pressured up to 1000 psi.
Contacted BLM. Spot 50 sx 3759'-3259'.

01/04/18

Tag cmt @ 3267'. BLM witnessed/okay. Perf @ 760', could not establish injection rate. Spot 30 sx 824'-527'. WOC, Tag @ 539'. Perf @ 60'. Circulate 27 sx to surface.

01/08/18

Cut of WH, install dry hole marker, backfill around WH. Well P&A.