Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Expires: Ja

5. Lease Serial No.
NMLC029426A

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS NMOCD Do not use this form for proposals to drill or to re-enter ap rtesia abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					o. If maian, Anottee of	1110c Ivanic	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well Gas Well □ Other					8. Well Name and No. CEDAR LAKE FEDERAL CA 412 H		
Name of Operator APACHE CORPORATION	9. API Well No. 30-015-43523						
3a. Address 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1801					10. Field and Pool or Exploratory Area CEDAR LAKE:GLORIETA YESO		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, State		
Sec 4 T17S R31E 1019FNL 952FEL					EDDY COUNTY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			ТҮРЕ О	ACTION			
☐ Notice of Intent	☐ Acidize ☐ Deepen		pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		ation	■ Well Integrity	
☑ Subsequent Report	□ Casing Repair	□ Nev	v Construction	□ Recomp	olete	☑ Other Production Start-up	
☐ Final Abandonment Notice	Change Plans		g and Abandon	-	arily Abandon	Froduction Start-up	
13. Describe Proposed or Completed Ope	Convert to Injection		g Back		Disposal		
following completion of the involved testing has been completed. Final At determined that the site is ready for f APACHE FIRST FLOW FIRST FLOW DATED 12/14/1 COPY SENT TO DEBORAH IN THE COMPLETION FORM WITH SEE ATTACHMENT:	pandonment Notices must be fil inal inspection. 7 HAM & DINAH NEGRETE VILL BE SENT AFTER TE	ed only after all E AT THE BL STING	requirements, includ	ing reclamatio	n, have been completed a	0-4 must be filed once nd the operator has	
OLE ATTAONMENT.	Acres Acres	oted for rec	ord NMOCD				
	•						
14. I hereby certify that the foregoing is Name (Printed/Typed) EMILY FO	Electronic Submission # For APACHI Committed to AFMSS for	E CORPORAT	ON, sent to the (/ JENNIFER SAN	Carlsbad CHEZ on 12 ATORY AN	20/2017 () ALYST		
Signature (Electronic S	Submission)		Date 12/18/2	ACCE	PTED FOR RI	ECORD //	
<u> </u>	THIS SPACE FO	OR FEDERA			SE	/ \//	
		· · · · · · · · · · · · · · · · · · ·	1	+++	DEC 2 11 2017	/ \ 	
Approved By			Title			Day /	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivicial would entitle the applicant to conduct the conductive to the applicant to conduct the conductive that the applicant to conduct the conductive that the applicant to conduct the conductive that the conductive th	uitable title to those rights in the		Office	BOKE	AN OF LAND MANAG ARLSBAD FIELD OFF		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter v	erson knowingly and rithin its jurisdiction.	willfully to m	ake to any department or	agency of the United	
(Instructions on page 2) ** OPERA	FOR-SUBMITTED ** O	PERATOR	SUBMITTED*	* OPERAT	OR-SUBMITTED	** / //	



PERMIAN REGION

OPERATED NEW WELL DATA FORM

Basic Well Data:		£	District	Eunice			
Well Name	Cedar Lake 412H		State	NM	County	Ed	ldy
Operator	Apache Corporation	s	Sales Ty	/pe			
Location	Cedar Lake	F	Pumper:		Riley	Riley Tillman	
Property Number		. /	NPI (II				
AFE Number							
Apache W. I.	····	N.R.I.			_		
Does Flow Constitute Ini	tial Production From Well:	Yes					
Production Data:							
First Flow Date	12/13/2017	Time Or	aline:		3pm		
Oil/Cond. (BOPD)	50	. Water (BPD)		500		
Gas (8/8th) MCF/D	0	FTP/SICE) (psig)	1	34/54		
Prod Method (Flow/Pu	mp)pump	Formatic	nc				
Allocation Method:							
Allocate by Well Test	Oil Gas	_	Meter S	eparately	Oil	Gas	
Pipeline & Purchaser Data	ı:	[Vict Fla	red	0		
Gab Gatherer	Frontier	ŗ	vieter#		- 6,165,024		
Oil Gatherer	Holly	. (Commo	on Tank Ba		Yes	
Water Transfer/Truck	Transfer	•		isposal		co Hills Dispo	sal
System Name	If Common Latt	ery, Name of	f Batter	У		ow Mega Batt	
New Equipment:		· · · · · · · · · · · · · · · · · · ·					
Number of Tanks & Size				_Treater:			
Additional:				_			
Separator: Size & BTU	Size:	BTU:		_	Additional:		
Marketing Info:							
Gathering Fee	Sys. Fuel			Comp Fue	el	Comp Fee	
Gas Purchaser		. (Oil Purc	haser			
Processed		1	NGL's to	Apache			•
Comments:							
Drangered Divi	Pilou Tillmon	Dhone: /	E75024	E224		Data	12/14/2017
Prepared By:	Riley Tillman	Phone: (575631	5333	<u> </u>	Date:	12/14/2017