

UNITED STATES  
DEPARTMENT OF THE INTERIOR **NMOCD**  
BUREAU OF LAND MANAGEMENT **Artesia**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM100558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. TUCKER DRAW FED COM 9-4 1H
2. Name of Operator RKI EXPLORATION & PROD LL		9. API Well No. 30-015-44477
3a. Address 3500 ONE WILLIAMS CENTER MD35 TULSA, OK 74172		10. Field and Pool or Exploratory Area PURPLE SAGE;WOLFCAMP(GAS)
3b. Phone No. (include area code) Ph: 539-573-0218		11. County or Parish, State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T26S R30E 250FNL 1463FEL		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED RKI EXPLORATION AND PRODUCTION, LLC CONCLUDED DRILLING & CEMENTING 1ST INTERVAL CASING FOR THIS WELL. A SUMMARY OF THE DRILLING OPERATION IS AS FOLLOWS:

12/5/2017 PT 13.375" casing to 1500 psi for 30 min. Test Good.

12/8/2017: 1st Intermediate  
9.625" 40# J-55 LTC: 0? ? 3,604?  
CMT: Lead 690 sks @ 12.9 ppg, Tail: 200 sks @ 14.8 ppg.  
Bump plug @ 2100 psi, floats held, circ 59 bbls/173 sks cement to surface.

WOC 8 hours. PT Caing to 1500 Psi. for 30 min. Test Good.

BC 1-10-18  
Accepted for record - NMOCD

BUREAU OF LAND CONSERVATION  
ARTESIA DISTRICT  
JAN 09 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398232 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LL, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/20/2017 ()

Name (Printed/Typed) CRYSTAL FULTON	Title PERMITTING TECH
Signature (Electronic Submission)	Date 12/15/2017

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

BUREAU OF LAND MANAGEMENT  
CARLSBAD/FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #398232 that would not fit on the form**

**32. Additional remarks, continued**

The binded Post Job Report is attached.

**PAR FIVE**  
**ENERGY SERVICES LLC**

**DESIGN - EXECUTE - EVALUATE - REPORT**

**9 5/8 INTERMEDIATE**

**WPX ENERGY**

**TUCKER DRAW 9-4 FEDERAL COM #1H**

**EDDY COUNTY, NEW MEXICO**

**PRIMARY PUMP: 2001**  
**SECONDARY PUMP:**

**PREPARED BY: ROBERT NUNEZ**

**SERVICE SUPERVISOR**

**ARTESIA DISTRICT**

**1-575-748-8610**

12/7/2017

**WELL SUMMARY**

**PAR FIVE  
ENERGY SERVICES LLC**

COMPANY NAME: WPX ENERGY		DATE: 12/7/2017	
LEASE NAME: TRUCKER DRAW 9-4 FEDERAL COM		OPERATOR NAME: WPX	
WELL NUMBER: #1H		TICKET NUMBER: 6877	
API NUMBER: 30-015-44477		AFE NUMBER:	
SECTION: 16	TOWNSHIP: 26S	RANGE: 30E	
COUNTY: EDDY		STATE: NEW MEXICO	
RIG NAME: H&P 556	COMPANY REP: PRESTON WRAY	PHONE#: 405-435-0089	

**DIRECTIONS**

Head south on HWY 285 for 12.5 miles, turn left on Whitehorn RD for 3.5 miles past a curve for an additional 0.6 miles. Turn left on Pipeline Rd and head east for 2.8 miles. Turn right on Tarbrush road and head south for 0.3 miles. Turn left on lease road and head east for 0.5 miles. Turn right on lease road and head southeast for 0.6 miles. Turn left on lease road head east for 0.7 miles. Stay left on lease road and continue east for 2.8 miles. Turn right on lease road and head south for 0.1 miles and location is to the east.

**NOTES**

KENNETH JONES 12-4-17

**HSE**

BE SAFE

**JOB PROCEDURE**

20BBLs GEL SPACER (110# PF424)  
 PUMP 690SKS LEAD SLURRY @12.9PPG  
 PUMP 200SKS TAIL SLURRY @14.8PPG  
 SHUT DOWN DROP PLUG  
 DISPLACE WELL

# WELL SUMMARY

## **PAR FIVE** **ENERGY SERVICES LLC**

WELL /CASING DATA									
JOB TYPE: 9 5/8 INTERMEDIATE					HOLE SIZE: 12 1/4				
TVD:					PREVIOUS CASING SIZE: 13 3/8				
PREVIOUS CASING LB/FT: N/A					PREVIOUS CASING DEPTH: N/A				
CASING SIZE: 9 5/8									
CASING LB/FT: 40					CASING GRADE: J55				
FLOAT COLLAR DEPTH: 3557					SHOE JOINT LENGTH: 47				
DV TOOL DEPTH:					SECOND DV TOOL DEPTH:				
TOTAL DEPTH: 3624					TOTAL CASING : 3604				
TUBULAR DATA									
TBG/D.P. SIZE:					TBG/D.P. DEPTH:				
TBG/D.P. LB/FT:					TOOL DEPTH:				
PACKER OR RETAINER:					PERF/HOLE DEPTH:				
SURFACE EQUIPMENT									
CEMENT HEAD SIZE:			9 5/8		QUICK CONNECT SIZE:			9 5/8 8RD	
DRILL PIN SIZE/TYPE:					THREAD:			8RD	
TUBING SWEDGE SIZE:					TAKE 2 -2 INCH REGULAR TUBING SWEDGES				
CHEMICALS NEEDED									
110# PF424 200# SUGAR									
EQUIPMENT									
SUPERVISOR:		Robert Nunez			FIELD REPRESENTATIVE:				
PUMP OPERATOR:		David Chavarria			UNIT NUMBER:				
E/O:		Juan Quintero			UNIT NUMBER:				
E/O:		Jose Nevarez			UNIT NUMBER:				
E/O:					UNIT NUMBER:				
E/O:					UNIT NUMBER:				
FLUID DATA									
1ST SLURRY:		35/65 Poz/C + 5% (BWOW) PF44 Salt + 6% PF20 Bentonite + 3 pps PF42 Kol-Seal + 0.4 pps PF45 Defoamer + 0.125 pps PF29 Cellophane							
DENSITY:	12.9	YIELD:	1.92	MIX H2O:	9.956	SACKS:	690		
2ND SLURRY:		C Neat							
DENSITY:	14.8	YIELD:	1.32	MIX H2O:	6.3	SACKS:	200		
3RD SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
4TH SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
5TH SLURRY									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
DISPLACEMENT TYPE :		H2O		DISPLACEMENT VOLUME:		269	MUD WEIGHT:		





**PAR FIVE**  
**ENERGY SERVICES LLC**

**Par Five Energy Services, LLC**  
11279 Lovington Hwy  
Artesia, NM  
Phone(575)748-8610 Fax: (575) 748-8625

**ART17-8038-01F**

Customer: <b>WPX Energy</b>	MD: <b>3592</b>	Report Date: <b>December 05 2017</b>
Well Name: <b>Tucker Draw 9-4 Federal Com #1H</b>	TVD: <b>3592</b>	Stage: <b>Lead</b>
County: <b>Eddy</b> State: <b>NM</b>	BHST: <b>109</b>	String: <b>Intermediate</b>
Rig: <b>H&amp;P 556</b>	BHCT: <b>91</b>	Blend Type: <b>Pilot Blend</b>
Salesman: <b>Chris DeLeon</b>		Reported By: <b>Hernandez, Patricia</b>

**Slurry Information**

Density: 12.90 ppg      Yield: 1.91 cuft/sk      Mix Fluid: 9.919 gal/sk

**Slurry Composition**

*DOT*

Cement Blend: 35/65PozC

Additive	Conc	Design	Description	Lot Number
PF-044	5.000 % /	BWOW	Salt	G3CB09
PF-020	6.00% % /	BWOB	Bentonite Gel	Bulk
PF-042	3.000 lb/sk /	BWOB	KOLSEAL	Bulk
PF-045	0.400 lb/sk /	BWOB	Defoamer	201304AC
PF-029	0.125 lb/sk /	BWOB	Cellophane	

**Rheology (Average Readings)**

Temp	3	6	100	200	300	PV	YP
80 °F	13	33	42	48.5	53	16.5	36.5
91 °F	23	35.5	72.5	82.5	84	17.25	66.75

**Thickening Time**

Temp	POD	30 Bc	50 Bc	70 Bc	100 Bc	Batch Time
91 °F	2:38	2:52	3:32	3:53		0

Thickening Time does not include batch time.

**Free Fluid**

Temp	Incl.	ml Collected	Start Time	Stop Time
91 °F	0	0 ml/250	11:47	1:47

**UCA Compressive Strength**

Temp	50 psi	500 psi	12 hr	24 hr	48 hr	72 hr
109	4.01	8:35	678	923		

**Comments**

The above data is for informational purposes, and Par Five Energy Services LLC, make no guarantees or warranties either expressed or implied, with respect to the accuracy or use of these data and interpretation.

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**PAR FIVE ENERGY SERVICES LLC**

**Par Five Energy Services, LLC**  
11279 Lovington Hwy  
Artesia, NM  
Phone(575)748-8610 Fax: (575) 748-8625

**ART17-8038-02F**

Customer: <b>WPX Energy</b>	MD: <b>3592</b>	Report Date: <b>December 05 2017</b>
Well Name: <b>Tucker Draw 9-4 Federal Com #1H</b>	TVD: <b>3592</b>	Stage: <b>Tail</b>
County: <b>Eddy</b> State: <b>NM</b>	BHST: <b>109</b>	String: <b>Intermediate</b>
Rig: <b>H&amp;P 556</b>	BHCT: <b>91</b>	Blend Type: <b>Pilot Blend</b>
Salesman: <b>Chris DeLeon</b>		Reported By: <b>Hernandez, Patricia</b>

**Slurry Information**

Density: 14.80 ppg Yield: 1.32 cuft/sk Mix Fluid: 6.311 gal/sk

**Slurry Composition**

Cement Blend: Class C

*DET*

Additive	Conc	Design	Description	Lot Number
No Adds		BWOB		

**Rheology (Average Readings)**

Temp	3	6	100	200	300	PV	YP
80 °F	13.5	20.5	42.5	52.5	61	27.75	33.25
91 °F	14	24	61	72.5	81	30	51

**Thickening Time**

Temp	POD	30 Bc	50 Bc	70 Bc	100 Bc	Batch Time
91 °F	2:15	2:16	2:47	3:05		0

Thickening Time does not include batch time.

**Free Fluid**

Temp	Incl.	ml Collected	Start Time	Stop Time
91 °F	0	0 ml/250	2:51	2:11

**UCA Compressive Strength**

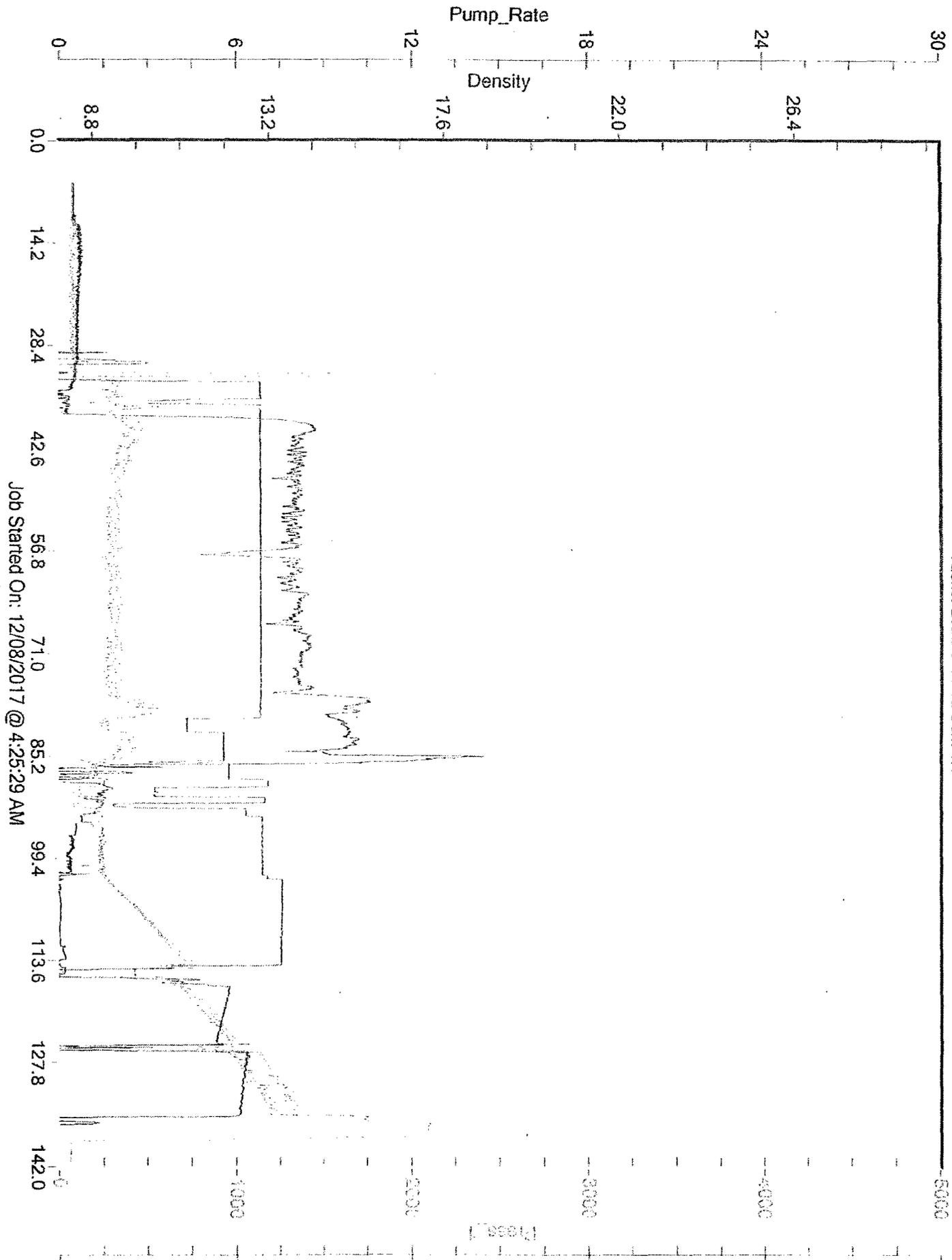
Temp	50 psi	500 psi	12 hr	24 hr	48 hr	72 hr
109	3:41	5:58	1432	2017		

**Comments**

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# WPX Operating

Tucker Draw 9-4 Fed Com 1H



Job Started On: 12/08/2017 @ 4:25:29 AM