

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

SUNDRY NOTICES AND REPORTS ON ~~Artesia~~
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM0405444

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
TODD 26 G FED 22. Name of Operator
DEVON ENERGY PROD CO LPContact: CHANCE BLAND
E-Mail: chance.bland@devn.com9. API Well No.
30-015-202773a. Address
123 W. SHERIDAN AVE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-693-927710. Field and Pool or Exploratory Area
INGLES WELLS; DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T23S R31E Mer NMP SWNE 1980FNL 1650FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy is respectfully informing you of the MIT Test in response to the NOI. Please see attachments for documentation.

DENIED

DENIED BY NMOCD. NO
DESCRIPTION GIVEN AS TO WORK
PERFORMED ON WELL. YOU MUST
SUPPLY DATES AND WORK DONE.
RE-NMOCD 1/11/18

OIL CONSERVATION
ARTESIA DISTRICT

JAN 09 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398508 verified by the BLM Well Information System
For DEVON ENERGY PROD CO LP, sent to the Carlsbad
Committed to AFMS for processing by JENNIFER SANCHEZ on 12/20/2017 ()

Name (Printed/Typed) CHANCE BLAND

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/19/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MIDNIGHT

DeVos Energy

Graphic Controls

Todd 26 G Fed #2

SWD

10-27-17

04 5221

NOON

6 AM

PRINTED IN U.S.A. 6 PM

Consultant: Kody Phillips
1,000 psi chart recorder
60 min timer setting

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David Catanach
Division Director



Response Required - Deadline Enclosed

*Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"*

28-Sep-17

DEVON ENERGY PRODUCTION COMPANY, LP
PO Box 250
Artesia NM 88210-0000

**LETTER OF VIOLATION and SHUT-IN DIRECTIVE
Failed Mechanical Integrity Test**

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

TODD 26 G FEDERAL No.002

**30-015-20277-00-00
G-26-23S-31E**

Active Salt Water Disposal Well

| | | | |
|------------------|---|-----------------------------------|------------------------|
| Test Date: | 9/25/2017 | Permitted Injection PSI: | Actual PSI: |
| Test Reason: | Annual IMIT | Test Result: | Repair Due: 12/29/2017 |
| Test Type: | Std. Annulus Pres. Test | FAIL TYPE: Other Internal Failure | FAIL CAUSE: |
| Comments on MIT: | Informed by pumper that well will not pass. Reports hole in tubing. On list to be repaired. Well was due for MIT pressure test. | | |

OCT 02 2017
Artesia, N.M.

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,

Richard Inge

Artesia OCD District Office

Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

OCT 02 2017
Artesia, N.M.