Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Re	esources Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	ISION 5 Indicate Type of Lease
District III 1000 Río Brazos Rd., Aztec, NM 87410	1220 South St. Francis D	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
*************************************	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		LUCY ALC STATE
1. Type of Well: X Oil Well Gas Well Other		8. Well Number 04
2. Name of Operator EOG Y RESOURCES, IN	C	9. OGRID Number 25575
3. Address of Operator PO BOX 2267 MIDLANI		10. Pool name or Wildcat LOST TANK; DELAWARE
4. Well Location	7, 127110	Jobi IIIII, Daniii
Unit Letter G: 1980 feet from the NORTH line and 2080 feet from the EAST line		
Section 34 Township 21S Range 31E NMPM County EDDY		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3488' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK P	LUG AND ABANDON 🔲 REM	IEDIAL WORK ☐ ALTERING CASING ☐ 1
		IMENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING M	ULTIPLE COMPL	ING/CEMENT JOB
OTHER: Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
Afteriors, dead men, the downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last ren	naining well on lease: all electrical ser	vice poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE 9 CM Mada	TITLE: REGUI	LATORY SPECIALIST DATE 11/30/2017
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: kay maddox@eogresources.com PHONE: 432-686-3658		
For State Use Only		
APPROVED BY:	TITLE	DENIED DATE 1-10-18
Conditions of Approval (if any):	· · · · · · · · · · · · · · · · · · ·	DATE 1-10-18