C.								
Form 3160-5 (June 2015)	DEPA				FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018			
	BURE				5. Lease Serial No. NMNM71752			
SUNDRY NOTICES AND REPORTS ON WELDEN OCD Do not use this form for proposals to drill or to re-enteragia abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit of CA/Agreement, Name and/or No.		
I. Type of Well Oil Well Gas Well Other						8. Well Name and No. RIFLEMAN 6 H FEDERAL COM #3		
2. Name of Operator RESOURCE ROCK SERVICES, LLC						9. API Well No. 30-015-	9. API Well No. 30-015-36205	
3a. Address917 FRANKLIN STREET, SUITE 600 HOUSTON, TX 770023b. Phone No. (include area code)(281) 310-8545						10. Field and Pool or Exploratory Area HAPPY VALLEY; MORROW (GAS)		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 480' FNL & 2630' FWL, SEC. 6-T22S-R26E, LOT 3						11. Country or Parish, State EDDY CO., NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Inte	✓ Notice of Intent		Dee Dee Hyd	pen Iraulic Fracturing	_	duction (Start/Resume) lamation	Water Shut-Off Well Integrity	
Subsequent Report		Casing Repair		v Construction		omplete 🗸 Other		
Final Abandonment Notice		Change Plans		g and Abandon g Back	\equiv	nporarily Abandon ter Disposal		
the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) CHANGE OF OPERATOR EFFECTIVE JULY 1, 2017 FROM: DEVON ENERGY PRODUCTION COMPANY, LP (6137) 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102								
TO: RESOURCE ROCK SERVICES, LLC (372144) 917 FRANKLIN STREET, SUITE 600 HOUSTON, TX 77002								
BOND COVERAGE: BLM BOND ON FILE NO. NMB001469								
PER NTL89, RESOURCE ROCK SERVICES, LLC. ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF.								
Accepted for record - NMOCD								
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) SARAH PRESLEY						IALYST		
Signature	inalf	mor		Date		A 07/03/201	OVED / 1/X	
THE SPACE FOR FEDERAL OR STATE OFICE USE								
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title DEC 9.0 DEC 9.0								
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or seency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on p	bage 2)	_	_	مرا	/		•	

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.