

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM012121
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. COTTON DRAW UNIT 512H	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY	Contact: BRITTNEY WHEATON brittney.wheaton@dev.com	9. API Well No. 30-015-44198
3a. Address 333 W. SHERIDAN AVE OKLAHOMA CITY, OK 73044	3b. Phone No. (include area code) Ph: 405.228.2810	10. Field and Pool or Exploratory Area PAUCA/BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T24S R31E Mer NMP SWSE 230FSL 1935FEL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Upon review of the CBL, the TOC does not meet COA requirements. As per the COA the TOC needs to be 4166', Isolation Scanner Cement Evaluation Log shows the TOC to be 4380'. The intermediate shoe is at 4366'. After discovering the low TOC on the cement evaluation log we pressure tested the 5-1/2"x9-5/8" annulus to 950 psi. The pressure held steady with minimal bleed off indicating that we have some lightweight cement tied back into the intermediate casing and good isolation. We would like to request variance from the COA and go ahead and complete the well then put on production. During the frac job we will tie into the 5-1/2"x9-5/8" annulus, install a pressure transducer, and a pop-off set at 1500 psi. The pressure will be monitored and recorded at all times. We will monitor the 5-1/2"x9-5/8" annulus for the life of the well via SCADA with alarms set. Attached is the Isolation Scanner Log and test chart from the 5-1/2"x9-5/8" annulus pressure test.

NEW OIL CONSERVATION
ARTESIA DISTRICT

JAN 09 2018

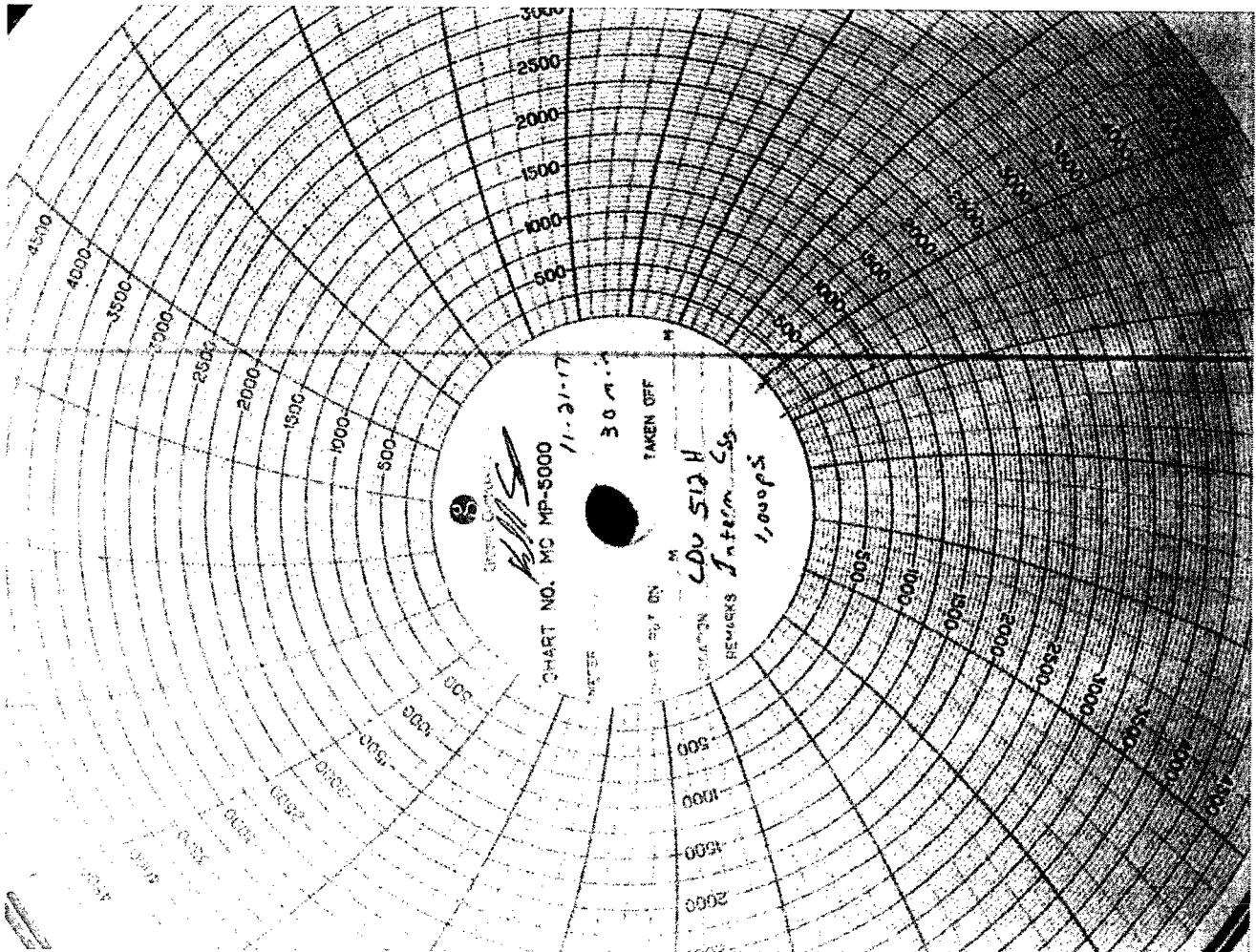
RECEIVED

BC 1-9-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #396436 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/20/2017 ()	
Name (Printed/Typed) BRITTNEY WHEATON	Title REGULATORY PROFESSIONAL
Signature (Electronic Submission)	Date 11/30/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



CBL in AFMS