

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 18 2018

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

RECEIVED

☐ AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
111 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Branco Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44640	Pool Code 98220	Pool Name Purple Sage Wolfcamp
Property Code 320631	Property Name CORRAL CANYON "36-25" FEDERAL COM	Well Number 31H
OGRID No 16696	Operator Name OXY USA INC.	Elevation 3111.5'

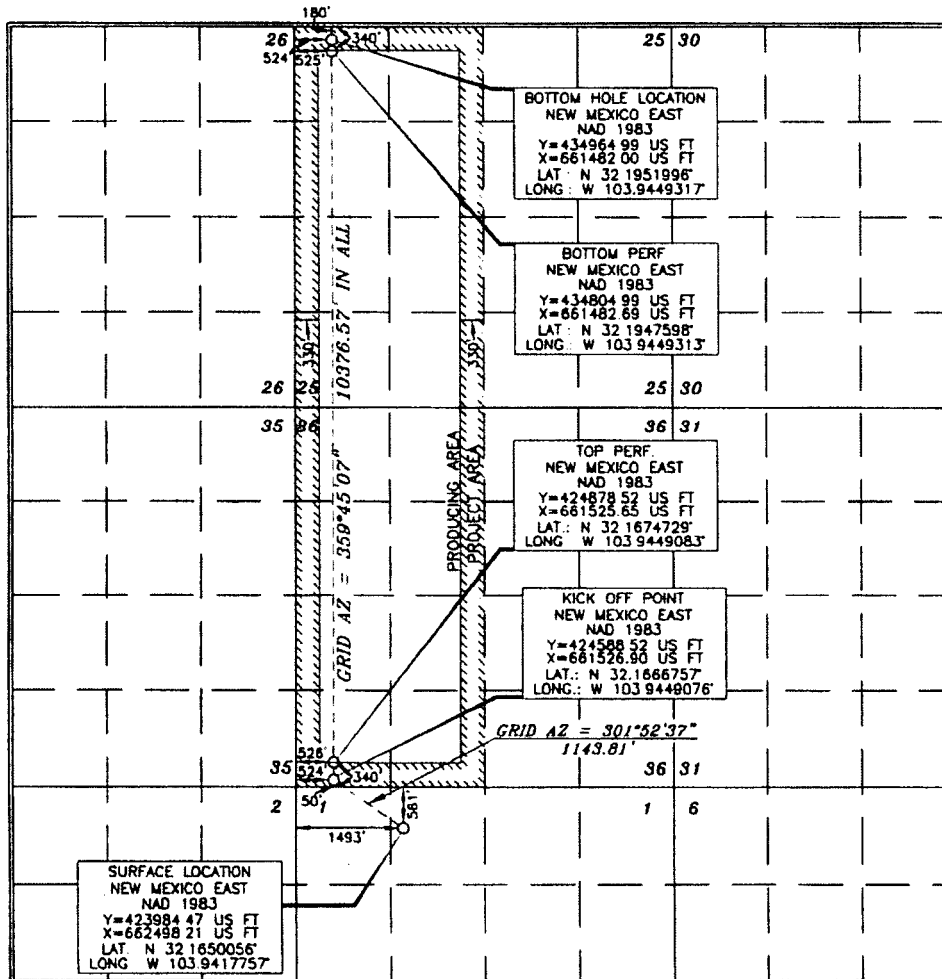
Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25 SOUTH	29 EAST, N.M.P.M.		561'	NORTH	1493'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no D	Section 25	Township 24 SOUTH	Range 29 EAST, N.M.P.M.	Lot Idn	Feet from the 180'	North/South line NORTH	Feet from the 524'	East/West line WEST	County EDDY
Dedicated Acres 640	Joint or Infill Y	Consolidation Code	Order No						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] **10/26/17**
Date
David Stewart Sr. Reg. Ad.
Printed Name
david.stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from the results of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

15079
JULY 24, 2017
Date of Survey
[Signature]
Signature and Seal of Professional Surveyor

[Signature] **6/3/2017**
Certificate Number **15079**

WO# 170724WL-a (KA)



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

01/12/2018

APD ID: 10400023949

Submission Date: 10/26/2017

Highlighted data
reflects the most
recent changes

Operator Name: OXY USA INCORPORATED

Well Name: CORRAL CANYON 36-25 FED COM

Well Number: 31H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	RUSTLER	3112	438	438	SHALE, DOLOMITE, ANHYDRITE	USEABLE WATER	No
2	SALADO	2149	963	963	SHALE, DOLOMITE, HALITE, ANHYDRITE	OTHER : SALT	No
3	CASTILE	1574	1538	1538	ANHYDRITE	OTHER : salt	No
4	LAMAR	-171	3283	3285	LIMESTONE, SANDSTONE, SILTSTONE	NATURAL GAS, OIL, OTHER : BRINE	No
5	BELL CANYON	-218	3330	3333	SANDSTONE, SILTSTONE	NATURAL GAS, OIL, OTHER : BRINE	No
6	CHERRY CANYON	-1097	4209	4224	SANDSTONE, SILTSTONE	NATURAL GAS, OIL, OTHER : BRINE	No
7	BRUSHY CANYON	-2460	5572	5609	LIMESTONE, SANDSTONE, SILTSTONE	NATURAL GAS, OIL, OTHER : BRINE	No
8	BONE SPRING	-3965	7077	7137	LIMESTONE, SANDSTONE, SILTSTONE	NATURAL GAS, OIL	Yes
9	BONE SPRING 1ST	-4849	7961	8034	LIMESTONE, SANDSTONE, SILTSTONE	NATURAL GAS, OIL	Yes
10	BONE SPRING 2ND	-5178	8290	8368	LIMESTONE, SANDSTONE, SILTSTONE	NATURAL GAS, OIL	Yes
11	BONE SPRING 3RD	-6010	9122	9214	LIMESTONE, SANDSTONE, SILTSTONE	NATURAL GAS, OIL	Yes
12	WOLFCAMP	-7173	10285	10434	SANDSTONE, SILTSTONE	NATURAL GAS, OIL	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10429

Equipment: 13-5/8" 5M Annular, Blind Ram, Double Ram

Requesting Variance? YES

Variance request: Request for the use of a flexible choke line from the BOP to Choke Manifold.

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and