Submit One Copy To Appropriate District Office	State of New Mexico			Form C-103				
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	and Natur	and Natural Resources		Revised November 3, 2011 WELL API NO.			
District II	ATION	DIVISION	1	30-005-61886				
811 S. First St., Artesia, NM 88210 District III	1 St. Fran		5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410	e, NM 87505		STATE     FEE       6. State Oil & Gas Lease No.					
District IV Salita F 1220 S. St. Francis Dr., Santa Fe, NM 87505				o. State	Ull & Gas	Lease No.		
SUNDRY NOTIO			7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLICA			Spool SU Com 8. Well Number					
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other BRACC  2. Name of Operator			ANSERVATION 3		Number			
2. Name of Operator	RTESIA DISTRICT		9. OGRID Number					
EOG Y Resources, Inc.	6 5 2018		025575					
3. Address of Operator				0. Pool name or Wildcat				
104 South Fourth Street, Artesia, NM	RECEIVED			Pecos Slope; Abo				
4. Well Location						m ,		
	980 feet from the	South	line and	<u>660</u>	feet from t		line	
Section         14         Township         7S         Range         25E         NMPM         Chaves         County           11. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
3,689' GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON								
TEMPORARILY ABANDON CHANGE PLOG AND ABANDON COMMENCE DRILLING OPNS. P AND A								
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB								
OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.								
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>								
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the								
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR								
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. AII INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.								
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and								
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.								
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with								
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed								
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have								
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)								
All other environmental concerns have been addressed as per OCD rules.								
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-								
retrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well								
location, except for utility's distribution infrastructure.								
When all work has been completed, return this form to the appropriate District office to schedule an inspection.								
SIGNATURE	<u>he</u>	TITLE: En	vironmental Super	rvisor		_DATE1/5/	2018	
TYPE OR PRINT NAME: <u>Robert A</u>	sher	E-MAIL:	robert_asher @eog	gresources	.com	PHONE: <u>575</u>	<u>-748-1471</u>	
For State Use Only	NIED		DENI	ED			· • • •	
APPROVED BY: LTL Conditions of Approval (if anv):		_TITLE				DATE <b>/·</b> -	17-18	