NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 11 2018

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an RECEIVED abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM43744 6. If Indian, Allottee or Tribe Name	
Type of Well Gas Well □ Other					8. Well Name and No. SAND DUNES 34 FEDERAL 1	
2. Name of Operator Contact: DAVID STEWART					9. API Well No.	
OXY USÁ INC. E-Mail: david_stewart@oxy.com 3b. Phone No. (include area code)					30-015-27255	
3a. Address P.O. BOX 50250 MIDLAND, TX 79710 3b. Phone No. Ph: 432-685			5-5717		10. Field and Pool or Exploratory Area INGLE WELLS DELAWARE	
4. Location of Well (Footage, Sec., T.			11. County or Parish, State			
Sec 34 T23S R31E NENE 660FNL 660FEL 32.266331 N Lat, 103.759255 W Lon					EDDY COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	ΓΕ NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclar		☐ Reclam	ation	■ Well Integrity
■ Subsequent Report	☐ Casing Repair	g Repair		☐ Recomplete		☐ Other
☐ Final Abandonment Notice	☐ Change Plans	🛭 Plug	and Abandon	□ Tempor	arily Abandon	
	Convert to Injection	Plug	Back	■ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/17/2017 MI RUPU 12/18/2017 LD Pumping unit head, WO Weatherford to move weights. 12/19/2017 Start to POOH w/ rods and pump, parted. Pressure test tbg to 700#, tested good. NDWH, NU BOP, unset TAC start to POOH w/ tbg, well started to flow, pump BW to kill well. 12/20/2017 RUWL RIH & punch 2 holes in tbg @ 613', pump 30BW down tbg, well on vac. Continue to POOH w/ tbg w/ rods & pump. 12/21/2017 Continue to POOH w/ rods & pump, continue to POOH w/ tbg.						
14. I hereby certify that the foregoing is	Electronic Submission #4		by the BLM We sent to the Carls		n System	
Name (Printed/Typed) DAVID ST	Title SR. RE	GULATORY	ADVISOR			
Signature (Electronic S	Date 01/09/2	018				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
						
_Approved By			Title			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	willfully to m	ake to any department or	agency of the United

Additional data for EC transaction #400141 that would not fit on the form

32. Additional remarks, continued

12/22/2017 Continue to POOH w/ tbg, RU WL, RIH & set CIBP @ 6170'.

12/28/2017 RIH w/ tbg & tag CIBP @ 6170', circ hole w/ 10#MLF, M&P 55sx CL C cmt, PUH, WOC.

12/29/2017 RIH w/ tbg & tag cmt @ 5412', circ hole w/ 10# MLF, POOH, RIH & set CIBP @ 4340', POOH. RIH w/ tbg & tag CIBP @ 4340', test csg to 500#, tested good. M&P 130sx CL C cmt, PUH, WOC.

1/3/2018 H2S montior went out, wait on replacment. RIH w/ tbg & tag cmt @ 3072', BLM-Jim Hughes on location. RIH to 3072', M&P 200sx CI C cmt, PUH, WOC.

1/4/2018 RIH w/ tbg & tag cmt @ 1173', POOH. RIH & perf 5-1/2" & 8-5/8" csg @ 33', attempt to EIR, pressure up to 400#, no rate or loss. RIH to 1173', M&P 140sx CI C cmt, circ cmt to surf, POOH. ND BOP, top off csg, RDPU.