Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM29234	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well □ Gas Well □ Other					8. Well Name and No. SUNRISE MDP1 8-5 FEDERAL COM 4H	
2. Name of Operator Contact: SARAH MITCHELL OXY USA INC. E-Mail: sarah_mitchell@oxy.com					9. API Well No. 30-015-44475	
3a. Address 3b. Phone No. P.O. BOX 50250 Ph: 432-699 MIDLAND, TX 79710 Ph: 432-699			. (include area code) 9-4318	10. Field and Pool or Exploratory Area COTTON DRAW; BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 8 T24S R31E Mer NMP SESW 432FSL 2262FEL 32.225780 N Lat, 103.801071 W Lon					EDDY COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	Deepen		D Product	oduction (Start/Resume) 🔲 Water Shut-Off	
Subsequent Report	Alter Casing	Hydraulic Fracturing		Reclamation		U Well Integrity
	Casing Repair	New Construction		□ Recomplete		Other Drilling Operations
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back			emporarily Abandon Emiling Operations	
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/08/17 NU BOP, test @250 psi low, 5000 psi high. Test 13-3/8" csg to 1500 psi for 30 min, good test. RIH & tag cmt @ 679', drill new formation to 723', perform FIT EMW = 17 PPG. Drill 12-1/4" hole to 4441' (12/10/17). RIH w/ 9-5/8" 47#, J-55 BTC csg and set @ 4431', pump 20 BBLs gel spacer then cmt w/ 1075 sks (360 BBLs) PPC w/ additives, 12.9 PPG, 1.88 yield, followed by 160 sks (38 BBLs) PPc w/ additives, 14.8 PPG, 1.33 yield. Circulated 209 sks (70 BBLs) to surface. BLM rep Gabriel Beneway on site, conducted rig inspection and review paper documentation. Pressure test csg to 4800 psi for 30 min, good test. ND BOP, install well cap and move off location (12/11/17).						
Accepted for record - NMOCD						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #398530 verified by the BLM Well/Information System						
For OXY USA INC., sent to the Carisbad						
Name (Printed/Typed) DAVID STEWART			Title AR BACHULATORY ADVISOR ORD			
Signature (Electronic Submission)			Date 12/14/2017 10017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any personal states any false, fictitious or fraudulent statements or representations as to any matter w			rson knowingly and willfully to make to any department or agency of the United this jurisdiction.			
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						