Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0439491

SUNDRY NO	OTICES AND	REPORTS	ON WELLS	5
Do not use this:	form for prope	osals to drill	or to re-ente	r an
abandoned well.	Use form 316	0-3 (APD) for	r such propo	sals

abandoned wel	6. If indian, All	6. If indian, Allottee or Tribe Name					
SUBMIT IN 1	7. If Unit or CA	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No. FEDERAL CW B 4					
2. Name of Operator EOG Y RESOURCES INC		9. API Well No. 30-015-23200-00-S1					
3a. Address 105 S 4TH STREET ARTESIA, NM 88210			10. Field and Pool or Exploratory Area PENASCO DRAW				
4. Location of Well (Footage, Sec., T.	11. County or F	11. County or Parish, State					
Sec 1 T19S R24E NWSW 165	EDDY CO	EDDY COUNTY, NM					
12. CHECK THE AF	PROPRIATE BOX(ES) T	O INDICATE NATURE (OF NOTICE, REPORT, OF	R OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resur	ne) Water Shut-Off			
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon				
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/13/17 - MIRU and NU BOP. Set a 4-1/2 inch CIBP at 2445 ft. Tagged CIBP. Loaded and circulated well with plugging mud. Pressure tested casing to 500 psi, held good. Ran gyro survey from 2420 ft up to surface. Spotted 50 sx Class C cement on top of CIBP from 2445 ft - 1722 calc TOC. 12/14/17 - Tagged TOC at 1685 ft. ND BOP. Spotted 70 sx Class C cement from 1004 ft up to surface. Topped off well with Cement. NOTE: P&A witnessed by Robert Girndt with Carlsbad BLM. 12/29/17 - Cut off wellhead. Installed dry hole marker and cut anchors. WELL IS PLUGGED AND ABANDONED. ARTESIA DISTRICT ARTESIA DISTRICT							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #399245 verified by the BLM Well Information System For EOG Y RESOURCES NC, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 01/02/2018 (18JA0053SE) Name (Printed/Typed) TINA HUERTA Title REGULATORY SPECIALIST							
Name (Printed/Typed) TINA HUE	Title REGU	LATORY SPECIALIST					
Signature (Electronic S	ubmission)	Date 01/02/2	2018				
Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By James L	2. ams	Title Sie	w. PLT	1-2-18 Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would epittle the applicant to condu	itable title to those rights in the st	ot warrant or	0				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a critatements or representations as to	me for any person knowingly an any matter within its jurisdiction	d willfully to make to any departm	nent or agency of the United			