

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0418220A
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: RONNIE SLACK Email: ronnie.slack@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 405-552-4615	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T23S R31E SWNW 1850FNL 500FWL		8. Well Name and No. TODD 27E FEDERAL 5
		9. API Well No. 30-015-35517-00-S1
		10. Field and Pool or Exploratory Area INGLE WELLS
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 12/4/17-MIRU P&A unit. POOH w/rod pump assembly.
- 12/5/17-POOH w/2-7/8" production tubing from 7,287'. Set CIBP @ 7,010'.
- 12/7/17-TIH w/work string. Tagged @ 5,052'. Could not work down. Spot 50 sx Cl C @ 5,052'.
- 12/7/17-Tagged TOC @ 4,860'. Pumped 110 bbls of 10# salt gel mud.
- 12/8/17-Spot 90 sx Cl C @ 4,600'.
- 12/11/17-Tagged TOC @ 3,592'. Perfed 5-1/2" casing @ 3,588'. Pumped 300 sx Cl C in/out @ 3,588'.
- 12/12/17-Tagged TOC @ 2,290'. Perfed 5-1/2" casing @ 2,286'. Pumped 360 sx Cl C in/out @ 2,286'.
- 12/12/17-Perfed 5-1/2" casing @ 140'. Pumped 35 sx Cl C in/out to surface.
- 12/13/17-Dug out cellar. Cut wellhead off 3' below ground level. Installed below ground level dry hole marker. Wellbore plugged.

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 09 2018

RECEIVED
RECLAMATION
DUE 6-13-18

BC 1-9-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #397943 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 12/21/2017 (17DW0096SE)	
Name (Printed/Typed) RONNIE SLACK	Title PRODUCTION TECHNOLOGIST
Signature (Electronic Submission)	Date 12/13/2017

Accepted For Record

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>James G. Ames</u>	Title <u>Supv. AET</u>	Date <u>12-29-17</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 27 E FEDERAL #5		Field: INGLE WELLS	
Location: 1850' FNL & 500' FWL; SEC 27-T23S-R31E		County: EDDY	State: NM
Elevation: 3398' KB; 3384' GL; 14' KB to GL		Spud Date: 11/2/07	Compl Date: 12/13/07
API#: 30-015-35517	Prepared by: Ronnie Slack	Date: 12/13/17	Rev:

WELLBORE PLUGGED & ABANDONED
12/13/17

17-1/2" hole
13-3/8", 48#, H40, STC, @ 880'
Cmt'd w/860 sx to surface

ETOC @ ~3,700 by cbl (11/28/07)

11" Hole
8-5/8", 32#, J55 & HCK55, @ 4,306'
Cmt'd w/1600 sx to surf

DV Tool @ 4,500'

7/6/12--Tst'd csg to 500#/30 min, lost 30#. Good tst.
7/3/12--Set pkr @ 5085'. Cmt sqz'd w/300 sx.
6/20/12--Possible hole/bad csg 5,718'-5,972' ?

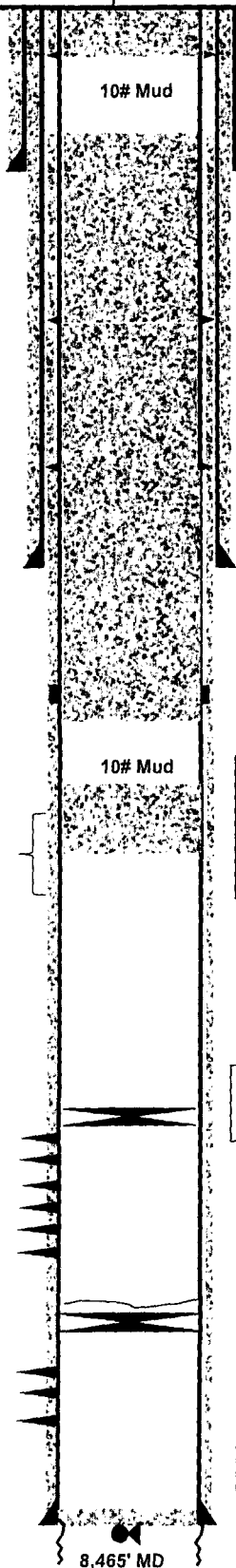
DELAWARE

7,050' - 7,064' (7/12/12)
7,142' - 7,148' (7/9/12)
7,152' - 7,164' (7/9/12)
7,176' - 7,181' (7/9/12)
7,184' - 7,188' (7/9/12)
7,191' - 7,197' (7/9/12)

DELAWARE

7,814' - 7,823' (12/3/07)
7,898' - 7,918' (12/3/07)
7,989' - 8,000' (11/29/07)

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, @ 8,402'
Cmt'd w/Stg 1 w/830 sx. No cmt circ off dv tool
Cmt'd Stg 2 w/155 sx



Actual:
3. Cut wellhead off 3' BGL. Set BGL marker. (12/13/17)
2. Pump 35 sx Cl C in/out to surface. (12/12/17)
1. Perf @ 140'. (12/12/17)

Actual:
3. Tagged TOC @ 799'. (12/12/17)
2. Pump 360 sx Cl C in/out @ 2,286'. (12/12/17)
1. Perf @ 2,286'. (12/12/17)
(Continue plug across salt)

Actual:
3. Tagged TOC @ 2,290'. (12/12/17)
2. Pump 300 sx Cl C in/out @ 3,588'. (12/11/17)
1. Perf @ 3,588'. (12/11/17)
(Continue plug across salt)

Actual:
2. Tagged TOC @ 3,592'. (12/11/17)
1. Spot 90 sx Cl C @ 4,600'. (12/8/17)
(T.Delaware 4247'; B.Salt 4016'; T.Salt 877')

Actual:
4. Circulated w/10# salt gel mud. (12/7/17)
3. Tagged TOC @ 4,860'. (12/7/17)
2. Spot 50 sx Cl C @ 5,052'. (12/7/17)
1. Tagged @ 5,052'. Could not work down. (12/7/17)

Actual:
1. Set CIBP @ 7,010'. (12/5/17)

7/16/12--drilled out CIBP @ 7,300'. Tagged @ 8,250'

FC @ 8,355'
TOF @ 8,442', (motor & PDC bit)--11/21/07